

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TR (Other instruct
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
NM-8436A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Diamond Mound Federal

9. WELL NO.

No. 2

10. FIELD AND POOL, OR WILDCAT

Undesignated Atoka

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 1-T16S-R27E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

General Atlantic Resources, Inc.

DEC 12 '90

3. ADDRESS OF OPERATOR

410 Seventeenth Street, St. 1400, Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1980' FEL & 1980' FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, GR, etc.)

3592.5 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐
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FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 11-17-90 RU pulling unit, set plug in on-off tool, swabbed well down.
11-18-90 Latch on to pkr and POH. Reperf 8840-8852' with 4 spf.
11-20-90 Set Baker Lok-Set pkr at 8786'. Loaded and pressured annulus to 500# pulled blanking plug.
11-21-90 Treated perforations with 10 tons neat CO₂, 1000 gals methanol containing 2 gals Enwar-288 and 500 SLF CO₂, fused with 5 tons CO₂; SI 30 min. TP 2600#, bled to zero in 2-1/2 hrs through a 32/64" choke.
11-22-90 Flowing TP 0#, 32/64" choke, small flow of gas. Well is shut in.
to
11-26-90

Ade

RECEIVED
Dec 7 11 37 AM '90
CARLOS GORCE
AREA HEADQUARTERS

18. I hereby certify that the foregoing is true and correct

SIGNED

David Putnam

TITLE Operations Engineer

DATE 12/5/90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side