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 NEW MEXICO OIL CONSERVATION COMMISSION
APR 24 1978
O. C. C.
ARTEBIA, OFFICE

30-015-22516
 Form C-101
 Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work				7. Unit Agreement Name	
b. Type of Well: DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>				-----	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>				8. Farm or Lease Name	
SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				McCaw	
2. Name of Operator				9. Well No.	
BEARD OIL COMPANY				1	
3. Address of Operator				10. Field and Pool, or Well	
2000 Classen Center, 200 South, Oklahoma City, OK 73106				New Field (no name)	
4. Location of Well: UNIT LETTER G LOCATED 1980' FEET FROM THE North LINE				12. County	
AND 1980' FEET FROM THE East LINE OF SEC. 8 TWP. 17S RGE. 24E NMPM				Eddy	
19. Proposed Depth				19A. Formation	
7300'				Mississippian	
20. Rotary or D.T.				Rotary	
21. Elevations (Show whether DF, RT, etc.)		21A. Kind & Specs. Plug. Bond		21B. Drilling Contractor	
3847' GL		50,000 Blanket		WEK Drilling Co., Inc.	
22. Approx. Date Work will start				6-1-78	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
16"	13-3/8"	48#	200	300	Circulate
12-1/4"	8-5/8"	24#	1000	500	Circulate
7-7/8"	4-1/2"	10.5 & 11.6#	7300	300	6000'

A 16" hole will be drilled to approximately 200' where 13-3/8" casing will be set. A 12-1/4" hole will be drilled to approximately 1000' where 8-5/8" intermediate casing will be set. If lost circulation is encountered in the intermediate hole, the well will be dry drilled. If cement is not circulated on the 8-5/8" intermediate string, 1" will be run back of the 8-5/8" casing, and the well recemented to the surface through the 1". A 7-7/8" hole will be drilled from the base of the 8-5/8" casing to Total Depth. A Series 900 (3000# WP, 6000# Test) Double Ram Hydraulic Blowout Preventer will be used on the well. The Blowout Preventer and 8-5/8" casing will be pressure tested to 1000 psi before drilling the plug. Drill Stem Tests will be taken where warranted. Electric logs consisting of a Compensated Neutron-Formation Density Log and a Dual Laterolog Micro-SFL Log will run at Total Depth. If production is indicated, 4-1/2", 10.5# & 11.6# will be run for production casing. Sufficient cement will be used to cover all potential producing zones. A DV tool may be run if more than our prospective producing zone is encountered, depending on the interval between the zones. Prospective producing zones will be perforated and treated as required.

Gas is not delineated
 IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

EXPIRES 7-28-78

Signed James A. Vanni Title Vice President - Operations Date April 21, 1978

(This space for State Use)

APPROVED BY W. A. Grosse TITLE SUPERVISOR, DISTRICT II DATE APR 28 1978

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to surface behind 13 3/8" + 8 7/8" casing

Notify N.M.O.C.C. in sufficient time to witness cementing 8 7/8"