

NEW MEXICO OIL CONSERVATION COMMISSION

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5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT ZONE. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

O. C. C.

ARTESIAN OFFICE

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator BEARD OIL COMPANY		8. Farm or Lease Name McCaw
3. Address of Operator 2000 Classen Center, 200 South, Oklahoma City, OK 73106		9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>17S</u> RANGE <u>24E</u> NMPM.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3857' RKB		12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☒ Casing, cementing, perforating & treating information

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was spudded at 9:00 A. M. on 6-13-78. A 17½" hole was drilled to 241'. 13-3/8", 54#, H-40 casing was set at 241' and cemented with 250 sacks Class "C" cement; cement circulated. An 11" hole was drilled to 1020' and 8-5/8", 24#, K-55 casing was set @ 1018' and cemented with 370 sacks LtWt plus 200 sacks of Class "C" cement; cement circulated. A 7-7/8" hole was drilled to 7140' total depth. Logs were run and 4½", 10.5# & 11.6#, K-55, ST&C casing was set @ 7140' and cemented with 210 sacks Class "C" cement. Plug was down at 11:15 A. M. 7-7-78. Found top of cement @ approximately 6170' on 4½" casing. Perforated Atoka sand from 7032-36' and 7054-62' w/2 holes/ft. Treated perforations with 500 gals. 15% HCl. Gauged 600 MCFG after acid treatment. Fracture treated with 18,000 gals of 3% gelled acid water and 23,000# of 20/40 sand down tubing under a packer. After cleaning well up ran 4-point open flow test. Open flow potential = 3733 MCFGPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James W. Vator, Jr. TITLE Vice President DATE 8-30-78

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: