

REVISED 9-12-78

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Superseded Old
C-102 and C-103
Effective 1-1-65

SEP 14 1978

D. C. C.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator BEARD OIL COMPANY ✓ 3. Address of Operator 2000 Classen Center, 200 South, Oklahoma City, OK 73106 4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>17S</u> RANGE <u>24E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3857' RKB	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> 5. State Oil & Gas Lease No. 7. Unit Agreement Name 8. Farm or Lease Name McCaw 9. Well No. 1 10. Field and Pool, or Wildcat Undesignated Atoka 12. County Eddy
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16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Casing, cementing, perforating & treating information ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was spudded at 9:00 A. M. on 6-13-78. A 17¼" hole was drilled to 241'. 13-3/8", 54#, H-40 casing was set at 241' and cemented with 250 sacks Class "C" cement; cement circulated. WOC 12 hrs; bump plug at 1000# pressure; held o. k. An 11" hole was drilled to 1020' and 8-5/8", 24#, K-55 casing was set @ 1018' and cemented with 370 sacks LtWt plus 200 sacks of Class "C" cement; cement circulated. WOC 18 hrs; pressure tested casing and BOP stack to 1000 psi; held o. k. A 7-7/8" hole was drilled to 7140' total depth. Logs were run and 4½" casing was set at 7140' (6805.49' of 10.5#, K-55 and 334.51' of 11.6#, K-55, ST&C) and cemented with 210 sacks of Class "C" cement. Plug was down at 11:15 A. M. 7-7-78. Pressure tested casing to 2000 psi, held o. k. Waited on cement 48+ hours. Found top of cement at approximately 6170' on 4½" casing.

Perforated Atoka sand from 7032-36' and 7054-62' w/2 holes/ft. Treated perforations with 500 gals. 15% HCl. Gauged 600 MCFG after acid treatment. Fracture treated with 18,000 gals of 3% gelled acid water and 23,000# of 20/40 sand down tubing under a packer. After cleaning well up ran 4-point open flow test. Open flow potential = 3,733 MCFGPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James W. Vater, Jr. TITLE Vice President DATE 8-30-78
APPROVED BY W. A. Gessert TITLE SUPERVISOR, DISTRICT II DATE SEP 14 1978
CONDITIONS OF APPROVAL, IF ANY: