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Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

AUG 28 1978

10. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

2. Name of Operator

BEARD OIL COMPANY

3. Address of Operator

2000 Classen Center, Suite 200 South, Oklahoma City, OK 73106

4. Location of Well

UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM

THE East LINE OF SEC. 18 TWP. 17S RGE. 24E NMPM

15. Date Spudded

6-14-78

16. Date T.D. Reached

7-5-78

17. Date Compl. (Ready to Prod.)

8-3-78

18. Elevations (D.F., RKB, RT, GR, etc.)

3857' RKB

19. Elev. Casinghead

3846

20. Total Depth

7140

21. Plug Back T.D.

7134'

22. If Multiple Compl., How

Many
Single

23. Intervals Drilled By

Rotary Tools
0-7140'

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

7032-36', 7054-62' - Atoka Sand

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run Sim. Dual Laterolog Micro-SFL, Compensated Neutron-Formation Density by Schlumberger; Dresser Atlas Acoustic Cmt Bond Log

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54#	241	17"	250 sx Class "C"	0
8-5/8"	24#	1,018	11"	370 sx LtWt + 200 sx Class "C"	0
4-1/2"	10.5 & 11.6#	7,140	-7/8"	210 sx Class "C"	0

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	7063	7063

31. Perforation Record (Interval, size and number)

7032-36', 7054-62' w/2JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7032-36, 7054-62	500 gals 15% HCl
7032-36, 7054-62	18,000 gals 3% gelled acid wt
	23,500# 20/40 sand

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
7-12-78		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-3-78		Varied					132,167/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
Varied	Packer			3,733 (CAOF)	0	63°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Shut in Gas Well

Test Witnessed By

35. List of Attachments

State of New Mexico C-122 Forms w/worksheets

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

James W. Vater, Jr.

TITLE Vice President

DATE 8-14-78

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northern New Mexico

No. 1, from	7032	to	7035	No. 4, from	No. 5, from	No. 6, from
T. Any	6170	T. Canyon	6774	T. Ojo Alamo	T. Penn. "B"	T. Penn. "B"
T. Salt	6852	T. Strawn	6774	T. Kirtland-Fruitland	T. Penn. "C"	T. Penn. "C"
T. Salt	6852	T. Pictured Cliffs	6852	T. Pictured Cliffs	T. Penn. "D"	T. Penn. "D"
T. Yates	7054	T. Cliff House	7054	T. Cliff House	T. Leadville	T. Leadville
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison	T. Madison
T. Queen		T. Silurian		T. Point Lookout	T. Elbert	T. Elbert
T. Grayburg		T. Montoya		T. Mancos	T. McCracken	T. McCracken
T. San Andres		T. Simpson		T. Gallup	T. Ignacio Ozite	T. Ignacio Ozite
T. Glerieta	1530	T. McKee		T. Base Greenhorn	T. Granite	T. Granite
T. Padlock		T. Ellenburger		T. Dakota		
T. Blinberry		T. Gr. Wash		T. Morrison		
T. Tubb	3032	T. Granite		T. Todillo		
T. Drinkard		T. Delaware Sand		T. Entrada		
T. Abo	3650	T. Bone Springs		T. Wingate		
T. Wolfcamp	4630			T. Chinle		
T. Penn.				T. Permian		
T. Cisco (Bough C)	5750			T. Penn. "A"		

Include data on rate of water inflow and elevation to which water rose in hole.

None

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No. 2, from

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FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1020	1020	Sand & shale				
1020	1275	250	Sd, sh & lm strks				
1275	1325	50	Limestone				
1325	1530	205	Sh & lm strks				
1530	1550	20	Sand				
1550	3030	1530	Sh w/lm & sd strks				
3030	3135	105	Sd & sdy sh				
3135	3650	525	Sh w/sd & lm strks				
3650	3825	175	Shale				
3825	4630	805	Lm and sh				
4630	7030	2400	Sh, lm & sd				
7030	7054	24	Sd w/sh strks (Atoka)				
7054	7140	86	Limestone				
	7140	Total	Depth				