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LAND OFFICE	
TRANSPORTER	☒ OIL ☒ GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE
ANDForm O-100
Superseding OIL C-101 and C-102
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

OCT 11 1978

Operator	BEARD OIL COMPANY ✓	O. C. C.
Address	2000 Classen Center, 200 South, Oklahoma City, OK 73106	ARTESIA, OFFICE
Reason(s) for filing (check proper box)	Other (Please explain)	
New Well ☒	Change In Transporter of:	
Recompletion ☐	Oil ☐ Dry Gas ☐	
Change In Ownership ☐	Casinghead Gas ☐ Condensate ☐	

If change of ownership give name
and address of previous owner

1. DESCRIPTION OF WELL AND LEASE			
Lease Name	Well No.	Pool Name, including Formation	Kind of Lease
McCaw	1	Undesignated (Atoka)	State, Federal or Fee Fee
Location			
Unit Letter	G	1980 Feet From The North Line and 1980 Feet From The East	
Line of Section	18	Township 17 South Range 24 East	NMPM, Eddy County

2. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)		
Navajo Crude Oil Purchasing Co.	P. O. Drawer 175, Artesia, NM 88120		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)		
Transwestern Pipe Line Co.	P. O. Box 2521, Houston, TX 77001		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
	G	18	17S
			24E
Is gas actually connected?	No	Yes	11-21-78

If this production is commingled with that from any other lease or pool, give commingling order number:

3. COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well
		X	X
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
6-14-78	8-3-78	7140'	7134'
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3857' RKB	Atoka Sand	7032'	6969'
Perforations	Depth Casing Shoe		
7032-36'; 7054-62' - 2 jet shots/foot	7140'		
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13-3/8"	241	250
11"	8-5/8"	1018	570
7-7/8"	4-1/2"	7140	210
	2-3/8"	6969	

4. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL			
(Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Lbs. Condensate/MCF	Gravity of Condensate
3733 (4-pt-opn flw)	4 hours	7.5	63
Testing Method (pvt, back pr.)	Tubing Pressure (psig-in)	Casing Pressure (psig-in)	Choke Size
Back Pressure	Varied	Packer	Varied

5. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED _____, 1978	
BY _____		BY W. A. Gussett	
TITLE _____		SUPERVISOR, DISTRICT II	
This form is to be filed in compliance with RULE 1104.			
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the production taken on the well in accordance with RULE 111.			
All portions of this form must be filled out completely for all wells on new and recompleted wells.			
Fill out only portions I, II, III, and VI for change of name, well name of producer, or transporter, or other such change of conditions.			
James W. Vater, Jr. (Signature) Vice President October 2, 1978 (Date)			