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NEW MEXICO OIL CONSERVATION COMMISSION

MAY 12 1978

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

50. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	E-7116

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR APPLICATION TO OIL OR GAS LEASES OR WELLBORES TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL OR PRODUCE FOR SUCH PURPOSES.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator
Atlantic Richfield Company ✓

3. Address of Operator
P. O. Box 1710, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER B 610 FEET FROM THE North LINE AND 2601 FEET FROM
THE East LINE, SECTION 34 TOWNSHIP 17S RANGE 28E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3673.9' GR

7. Unit Agreement Name Empire Abo Pressure Maintenance Project
6. Form of Lease Name Empire Abo Unit "E"
9. Well No. 351
10. Field and Pool, or Wildcat Empire Abo
12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒ surface	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 11" hole @ 2:30 PM 5/4/78. Finished 11" hole to 725' @ 8:45 AM 5/5/78. RIH w/8-5/8" OD 24# K-55 csg, FS, FC, csg set @ 725'. Cmt 8-5/8" OD csg w/350 sx regulated fill cmt. BP w/500# @ 1:00 PM 5/5/78. Circ 68 sx cmt to pit. WOC 12 hrs. Pressure tested csg to 1000# 30 mins OK. The following cmt strength criterion is furnished for cmtg in accordance w/Option 2 of the OCC Rules & Regulations.

1. The volume of cmt slurry was 539 cu ft of regulated fill cmt. Circ out 105 cu ft cmt to pit. Cmt circ to surf.
2. Approximate temperature of cmt slurry when mixed was 78°F.
3. Estimated minimum formation temperature in zone of interest was 68°F.
4. Estimate of cmt strength at time of csg test was 950 psig.
5. Actual time cmt in place prior to starting test was 12 hrs.

Commenced drlg new formation @ 1:45 AM 5/6/78.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Drlg. Supt. DATE 5/9/78

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE MAY 15 1978

CONDITIONS OF APPROVAL, IF ANY: