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# NEW MEXICO OIL CONSERVATION COMMISSION

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JUL 21 1978

O. C. C.  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
647-349 647-351

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator	Empire Abo Pressure Maintenance Project
Atlantic Richfield Company	8. Farm or Lease Name
3. Address of Operator	Empire Abo Unit "F"
P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No.
4. Location of Well	321
UNIT LETTER H, 1610 FEET FROM THE North LINE AND 250 FEET FROM THE East LINE, SECTION 33 TOWNSHIP 17S RANGE 28E NMPM.	10. Field and Pool, or Wildcat
	Empire Abo
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3674.3' GR	Eddy

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> Surface	

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 11" hole @ 10:15 PM 6/1/78. Finished drlg 11" hole @ 3:00 AM 6/3/78. Had water flow @ 538'. Ran 8-5/8" OD 24# K-55 csg, set @ 739'. FC @ 661', pkr @ 432', DV tool @ 386'. Cmted in 2 stages. 1st stage cmted 8-5/8" OD csg w/100 sx C1 C Thik-set, 100 sx C1 C w/6# salt/sk & 2% CaCl. Plug down, pkr set w/1800# @ 6:30 AM 6/3/78. Opened DV tool, circ 20 sx cmt to pit. 2nd stage cmted w/225 sx C1 C w/6# salt/sk cont'g 2% CaCl. Circ 35 sx to pit. PD @ 7:30 AM 6/3/78. WOC 18 hrs. Drld DV tool, FC & FS. Pressure tested csg to 1000# 30 mins OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Drlg. Supt. DATE 7/19/78

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE JUL 24 1978

CONDITIONS OF APPROVAL, IF ANY: