	A.		
NO. OF COPIES RECEIVED	RECEIVED		Form C-103 Supersedes Old
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION		C-102 and C-103
SANTA FE /			Effective 1-1-65
U.S.G.S.		JUL 26 1978	5a. Indicate Type of Lease
LAND OFFICE			State X Fee
OPERATOR U. C. C.		5. State Oil & Gas Lease No.	
ARTESIA, OFFICE			647-349 647-351
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALS.)			
l. OIL X GAS WELL OTHER-			7. Unit Agreement Name Empire Abo Pressure Maintenance Project
2. Name of Operator			8. Farm or Lease Name
Atlantic Richfield Company			Empire Abo Unit "F"
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240			9. Well No.
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER H . 1610 FEET FROM THE NOTTH LINE AND 250 FEET FROM			Empire Abo
THEEastLINE, SECTI	on33	RANGE 28E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)			
		74.3' GR	12. County Eddy
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
		00001401111	THE STATE OF THE
PERFORM REMED!AL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	casing test and cement JQB $\overline{ extbf{X}}$ $ ext{Pro}$	d Csg
		OTHER	
OTHER			
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.			
Finished drlg 7-7/8" ho	le to 6210' @ 6:00 PM 6/1	14/78. Rap CNL-FDC w/ca	liner, DLL-RXO, Sonic
/DL logs. Ran 5-1/2" OD 15.5# K-55 csg, set @ 6158'. FC @ 6110', SC @ 3013'. Cmtd 5-1/2" OD			
esg (stage #1) w/20 BFW, 10 bb1 SAM-5, 25 BFW, 450 sx Howco Lite cmt cont'g 15# sd/sk, 200 sx			
Thik-set cmt w/2% CaCl. BP w/2200# @ 1:57 AM 6/17/78. Opened SC, circ 4 hrs. Circ 105 sx cmt			
to pit. Cmtd Stage #2 w/10 BFW, 625 sx Howco Lite cmt w/8# salt/sk, 100 sx C1 C cmt w/8# salt/			
sk. BP & closed stage collar w/2100# @ 7:20 AM 6/17/78. Circ 40 sx cmt to pit. WOC 72 hrs.			
Orld SC @ 3013' & press tested csg to 1000# 30 mins OK. CO to 6100'. Ran PFC log. Perf'd Abo			
6060-6066' w/2 JSPF (1244" holes). PBD 6124'. F1wd thru 5-1/2" csg for 2-1/2 hrs, rec 5 BO			
1.83 MMCFGPD. Killed well. RIH w/5-1/2" cmt retr, set retr @ 5995'. Squeeze cmtd Abo perfs			
5060-6066' w/150 sx C1 C cmt LWL tailed w/75 sx C1 C cont'g 2% CaC1. RO 10 sx cmt. WOC. Drld			
etr @ 5995' & cmt to 6066', stringers to 6095', CO to 6105'. Press tested csg to 1500# 30 mins			
OK. Finished drlg cmt & FS to 6158', tagged TD @ 6210'. Completed Abo OH 6158-6210'. RIH w/			
Lok-set pkr on 2-3/8" OD tbg, set pkr @ 6013'. Swbd & kicked off flwg. On 24 hr potential test			
7/2/78 flwd 246 BO, 0 BW & 207 MCFG, FTP 75# on 48/64" ck, GOR 841:1. Final Report.			

Lok-set pkr on 2-3/8" OD tbg, set pkr @ 6013'. Swbd & kicked off flwg. On 24 hr potential test 7/2/78 flwd 246 BO, O BW & 207 MCFG, FTP 75# on 48/64" ck, GOR 841:1. Final Report.

18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED TITLE Dist. Drlg Supt.

DATE 7/25/78

APPROVED BY APPROVAL, IF ANY:

SUPERVISOR, DISTRICT II

CONDITIONS OF APPROVAL, IF ANY: