NO. OF COPIES RECEIVED	7		
DISTRIBUTION	NEW MEXICO OU C	CONSERVATION COMMISSION	Form C. 104
SANTA FE	i	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-
FILE	, KEGOLOT	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL O	GAS
LAND OFFICE			RECEIVED
TRANSPORTER GAS			IIII C.A. 10 70
OPERATOR /			JUL 26 19 78
PRORATION OFFICE			
Operator			a. c. c.
Atlantic Richfield Comp	pany /		ARTESIA, OFFICE
Address			
P. O. Box 1710, Hobbs,		Other (Please explain)	
Reason(s) for filing (Check proper box New Well) Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry Go	ie 🗔	
Change in Ownership	Casinghead Gas Conder	7	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE	me, Including Formation	Kind of Lease
Lease Name	1 3		State, Federal or Fee State
Empire Abo Unit "F"	321 Abo	Reef Emper hoo	blate, reactive Scale
	10 Feet From The North Lir	ne and 250 Feet From	The <u>East</u>
Line of Section 33 , To	wnship 17S Range	28E , NMPM,	Eddy County
DEGREE AND ANGROUS	TO OF OUR AND MARKINAL CO		
Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to which appro	ved copy of this form is to be sent)
Amoco Pipeline Company	تمست	i i	Bank Bldg, Ft Worth, TX
Name of Authorized Transporter of Car	singhead Gas 😨 or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)
Amoco Production Compan	ny	Drawer A. Levelland, Te	xas
Phillips Petroleum Com	pany Unit Sec. Twp. Rge.	Phillips Bldg 4th & Wa	snington, Udess, lexas
give location of tanks.	K 33 17S 28E	Yes	7/1/78
If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
, , , , , , , , , , , , , , , , , , ,	X	X Transl Doob	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1.D.
6/1/78	7/2/78	6210'	Tubing Depth
Pool	Name of Producing Formation	Top Oil/Gas Pay	
Empire Abo	Abo Reef	6158'	6013'. Depth Casing Shoe
Perforations			6158'
6158-6210' OH	THRING CASING AN	D CEMENTING RECORD	0138
HOLE 6175	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE		739'	
	1 8-5/8" OD		
	8-5/8" OD 5-1/2" OD		1230
7-7/8"	5-1/2" OD	6158'	1230
			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

OIL TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours;

Description of Fig. 1. Test and 1. T

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
6/22/78	7/2/78	Flow	ε,
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	75#	Pkr	48/64"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
246 bb1s	246	0	207

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pitot, back pr.)

Tubing Pressure

Casing Pressure

Choke Size

APPROVED

BY

TITLE .

VI. CERTIFICATE OF COMPLIANCE

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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

0 L Sha	CKelford (Signure)	
Accountant I	(Signature)	
	(Title)	
7/19/78	(Date)	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

OIL CONSERVATION COMMISSION

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JUL 3 1 1978

SUPERVISOR, DISTRICT IL

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All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply