NO. OF COPIES RECEIVED	6	1							30-01	5-22525
DISTRIBUTION				NEW MEXICO	OIL CONS	ERVATIONEO	GAIESION		Form C-101	
SANTA FE	1							1	Revised 1-1-6	5
FILE	1	-				٨D	D 0 0 10		_	Type of Lease
U.S.G.S.	2					Ar	R 2 8 19	1/8	STATE	X FEE
LAND OFFICE	1							F	5. State Oil	& Gas Lease No.
OPERATOR	1						D. C. C.		<u>647-349</u>	9 647-351
						4RT	ESIA, OFF			
APPLIC	ATION	I FOF	R PERM	IT TO DRILL,	DEEPEN	, OR PLUG B	ACK			
1a. Type of Work									7. Unit Agree Empire	Abo Pressure
DRIL	ιX			DEEPEN			PLUG BA	скП	Maintenance Project	
b. Type of Well					-				8. Farm or Le	ease Name
OIL GAS	<u>. []</u>		OTHER			SINGLE ZONE X	MULTIF			Abo Unit "G"
2. Name of Operator									9. Well No.	
Atlantic Richf	ield_	Comp	any 🖌	<u> </u>		<u></u>			322	
3. Address of Operator							۱ ⁻	d Pool, or Wildcat		
P. O. Box 1710	, Hob	bs,	New M	exico 88240		<u> </u>			Empire	Abo
				LOCATED	350	FEET FROM THE	South	LINE		
								1		
and 1100 feet	FROM T	HE	East	LINE OF SEC.	33	TWP. 175	RGE. 28E	<u>ымрм</u>	IIIII	
	illi								12. County Eddy	
	HH	<i>HH</i>	HHH.	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	HHH	<i>HHHHH</i>	*****	HHHH	<u>niin</u>	<i>iiiiiiiiiiiiii</i>
		////	/////							
	HH	ttt	ttttt	i i i i i i i i i i i i i i i i i i i	tttttt	19. Proposed De	epth 19A	. Formation		20. Rotary or C.T.
		////	11111			6350 '		Abo Re	eef	Rotary
21. Elevations (Show whet	her DF, F	₹T, etc	.) 21	A. Kind & Status P	lug. Bond	21B. Drilling Co	ontractor			. Date Work will start
3665.6' GI	R			GCA #8		Hondo Drilling Company 7/1/78				
23.				PROPOSED	CASING A	ND CEMENT PRO	OGRAM	- •		

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8-5/8" OD	24# K−55	600'	300	Circ to surf
7-7/8"	5-1/2" OD	14# K−55	6000'		
· · · · · · · · · · · · · · · · · · ·		15.5# K-55	6350'	1205	Circ to surf

Propose to drill an infill development well within the Empire Abo Unit area to more economically recover additional oil reserves and conserve pressure in accordance with Unit OCC Rules and Regulations NSL-915.

Blowout Preventer Program attached.

EXPIRES 8-2-78

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed The Tak	Title	Dist. Drlg. Supt.	Date_	4/25/78	
(This space for State Use)					
APPROVED BY 12 A Aresset	TITLE	SUPERVISOR, DISTRICT II	DATE	<u>N.97 2 1973</u>	

CONDITIONS OF APPROVAL, IF ANY:

N MEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C+102 Supersedes C+128 Effective 1+1-65

		All distances must be f	roma the outer bour	deries of the Section	on	
Operator			Lease		•	Well No.
Atlantic Riv		T		<u>re Abo Unit -</u>	<u> </u>	322
Unit Letter Se	ction 00	Township	Pange 20 E	County	EJJ.	
Actual Footage Locatio	<u>33</u>	17 South	28 E	ast	Eddy	
0050		South line and	1100	6	East	100
Ground Level Elev.	Producing For		Poel	feet from the		line icated Anreage:
3665.6	Abo Ree			120		
		ted to the subject we	Empire		i	40 Acres
interest and i 3. If more than	royalty). one lease of d	dedicated to the wel ifferent ownership is mitization, force-pooli	dedicated to th			
Yes If answer is this form if no No allowable	No If a "no;" list the ecessary.) will be assign	nswer is "yes," type o owners and tract desc ed to the well until all or until a non-standar	f consolidation riptions which interests have	have actually b	een consolidated ated (by commun	itization, unitization,
			States of the st		l hereby certif tained herein i	RTIFICATION y that the information con- s true ond complete to the wledge and belief.
			ALL		Name Position Dist. Drlg Company	/.ä
					shown on this notes of actua under my supe is true and a knowledge and Decembe Date Surveyed	r 15, 1977 ssional Engineer
0 330 000 '90	1320 1650 196	0 2310 2640 2000	1500 10		Certificate No.	676



ATLANTIC RICHFIELD COMPANY Blow Out Preventer Program

Lease Name Empire Abo Unit "G"

Well No. 322

Location	2350	FSL	&	110	o'	FEL	
	Sec 3	3-175	3-2	28E,	Ed	dy	County

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.