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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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AUG 25 1978

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- ARTESIA, OFFICE		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator BEARD OIL COMPANY ✓		5. State Oil & Gas Lease No.
3. Address of Operator 2000 Classen Center, 200 South, Oklahoma City, OK 73106		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>F</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>17</u> TOWNSHIP <u>17S</u> RANGE <u>24E</u> NMPM.		8. Farm or Lease Name HANLAD
		9. Well No. 1
		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3832' KB; 3822' GL		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER ☐ Progress Report ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was spudded on 7-8-78. A 17½" hole was drilled to 238'. 13-3/8", 54#, H-40 casing was set at 238' and cemented with 250 sacks of Class "C" cement; cement circulated. An 11" hole was then drilled to 1000', where 8-5/8", 24#, K-55 casing was set at 1000' and cemented with a total of 600 sacks of cement; cement did not circulate. Ran temperature survey and found top of cement at 530' outside of 8-5/8" casing. Picked up 1" tubing and ran tubing outside of 8-5/8" casing to 418', cemented with 35 sacks of Class "C" cement; raised 1" tubing to 380', and cemented with 130 sacks of Class "C" cement; circulated 10 sacks of cement. Drilled well to 7220'. Ran 4½", 10.5# and 11.6#, ST&C casing to 7215'. Ran DV tool @ 5000'. Cemented lower stage with 200 sacks of Class "C" cement, waited 4 hours and cemented upper stage with 250 sacks of Class "C" cement. Will furnish completion information after testing has been completed.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James W. Vater, Jr. TITLE Vice President DATE August 23, 1978

APPROVED BY For Record Only TITLE SUPERVISOR, DISTRICT II DATE AUG 31 1978

CONDITIONS OF APPROVAL, IF ANY: