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NEW MEXICO OIL CONSERVATION COM. FORM
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-101 and C-102
Effective 1-1-65

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OCT 11 1978

Operator BEARD OIL COMPANY ✓	
Address 2000 Classen Center, 200 South, Oklahoma City, OK 73106	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Recompletion ☐	
Change in Ownership ☐	

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name HANLAD	Well No. 1	Pool Name, including formation Undesignated (Atoka)	Kind of Lease State, Federal or Fee Fee
Location Unit Letter E : 1980 Feet From The North Line and 660 Feet From The West Line of Section 17 Township 17 South Range 24 East , N.M.P.M., Eddy County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Navajo Crude Oil Purchasing Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Drawer 175, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Transwestern Pipe Line Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2521 Houston, TX 77001
If well produces oil or liquids, give location of tanks. Unit E Sec. 17 Twp. 17S Rge. 24E	Is gas actually connected? When No yes 11-21-78

If this production is commingled with that from any other lease or pool, give commingling order number: R-5875

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☐ Gas Well ☒ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Rest. ☐ Drill Re-ent.		
Date Spudded 7-8-78	Date Compl. Ready to Prod. 8-19-78	Total Depth 7220 7220	P.D.T.D. 7195
Elevations (DF, RAB, RT, GR, etc.) 3822' GL 3832' RT	Name of Producing Formation Atoka	Top Oil/Gas Pay 7100	Tubing Depth 7026
Perforations 7100-7116			Depth Casing Shoe 7210

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13-3/8"	238	250
11"	8-5/8"	1000	600 sx + 165 sx thru 1"
7-7/8"	4-1/2"	7210	-- (200 sx on lwr stage
	2-3/8" tubing	7026	(250 sx thru DV tool @

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 1,635 (opn flw)	Length of Test 4 hrs	Bbls. Condensate, MMCF 1	Gravity of Condensate 70°
Testing Method (flow, back pr.) Back Pressure	Tubing Pressure (shut-in) 1712	Casing Pressure (shut-in) Packer	Choke Size Various

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

James W. Vater, Jr. (Signature)
Vice President
(Title)

October 5, 1978

OIL CONSERVATION COMMISSION

DEC 18 1978

APPROVED _____, 19

BY W. A. Gussert
SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or re-entered well, this form must be accompanied by a calculation of the reservoir volume taken on the well in accordance with RULE 1101.
All portions of this form must be filled out completely for the data on new wells and completions.
Fill out only Sections I, II, III, and IV for change of ownership, well name or number, or transporter or other such change of conditions.