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LAND OFFICE		
TRANSPORTER	OIL	/
	GAS	/
OPERATOR		/
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Rev. C-104
Supersedes Old C-101 and C-102
Effective 1-1-65

RECEIVED

OCT 11 1978

BEARD OIL COMPANY ✓

Address
2000 Classen Center, 200 South, Oklahoma City, OK 73106

O. C. C.
ARTESIA OFFICE

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

R-5875 11-30-78

II. DESCRIPTION OF WELL AND LEASE

Lease Name HANLAD	Well No. 1	Pool Name, Including Formation Undesignated (Hpr. Well Seamp)	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter E ; 1980 Feet From The North Line and 660 Feet From The West Line of Section 17 Township 17 South Range 24 East , NMFM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Navajo Crude Oil Purchasing Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Drawer 175, Artesia, NM 88210	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Transwestern Pipe Line Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2521, Houston, TX 77001	
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 17
	Twp. 17S	Rge. 24E
	Is gas actually connected? ☒ Yes ☐ No	

If this production is commingled with that from any other lease or pool, give commingling order number: R-5875

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv. Diff. Rest.
		X	X				
Date Spudded 7-8-78	Date Compl. Ready to Prod. 8-19-78	Total Depth 7210 7220	P.B.T.D. 7195				
Elevations (DF, RAB, RT, GR, etc.) 3822' GL, 3832' RT	Name of Producing Formation Upper Wolfcamp	Top Oil/Gas Pay 4670	Tubing Depth 7026 (See Dual Compl. Application)				
Perforations 4670-4716	Depth Casing Shoe						

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13-3/8"	238	250
11"	8-5/8"	1000	600 sx + 165 sx thru 1"
7-7/8"	4-1/2"	7210	(200 sx on lwr stage (250 sx thru DV tool @

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or ex 5000 bbl all
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - bbls.	Water - bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 1,125 (4-pt opn flw)	Length of Test 4 hours	Ubld. Contactor/MMCF 1 (est.)	Gravity of Condensate 700
Testing Method (Flow, back pr.) Back Pressure	Tubing Pressure (shut-in) 1550 psi isolated in casing	Casing Pressure (shut-in) 1550 psi	Choke Size Various

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

James W. Vater, Jr.
Vice President
October 5, 1978

OIL CONSERVATION COMMISSION

MAR 12 1979

APPROVED

BY W. A. Gressitt
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a calculation of the volume of tests taken on the well in accordance with RULE 1111.

All portions of this form must be filled out completely for all wells or new wells completed within.

Fill out only Sections I, II, III, and IV for change of name, well name or number, or transporter, or other such change of available