| Submit 5 Copies Appropriate Dating Office DISTRICT J P.O. Box 1980, Hobbe, NM 88240 | | Minerals and | nt | Form (Revised Sor Inst. at Notion | | |
|---|---|--|--------------------------------|---|-------------------------------|--|
| DISTRICT II P.O. Drawer DD, Anesia, NM 84210 | OIL | OIL CONSERVATION DIVISION P.O. Box 2088 | | | | |
| DISTRICT III | Santa Fe, New Mexico 87504-2088 | | | | | |
| 1000 RIO BRIZON Rd., AZEC, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION | | | | | | |
| 1. Operator | | RANSPORT | S Well API No. | | | |
| SENSOR OIL & GAS, INC | | | | 30-015-225 | 34 | |
| 5600 N. May, Ste 200, OKC OK 73112 | | | | | | |
| Reason(s) for Filing (Check proper bax) Other (Please explain) New Well Change in Transporter of: | | | | | | |
| Recompletion Change in Operator | Oil Dry Gas Casinghead Gas Condennate | | | | | |
| If change of operator give same Depend Of 1 Company E600 N May Sto 200 OKC OK 72112 | | | | | | |
| and address of previous operator <u>beard UTI company</u> , 5000 N. Hdy, Ste 200, UKC UK 75112 II. DESCRIPTION OF WELL AND LEASE | | | | | | |
| Lease Name | | Well No. Pool Name, Including Formation | | | Lease No. | |
| Hanland Location | 1 | High Ho | pe East (Abo) | State, Federal or Fee | | |
| Unit Letter E : 1980 Feet From The North Line and 660 Feet From The West Line | | | | | | |
| Section 17 Townsh | _{iip} 17S | Range | 24E , NMPM, | Eddy | County | |
| III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | | | | | | |
| Name of Authorized Transporter of Ou | | | Address (Give address to whe | ch approved copy of this for | rm is to be sent) | |
| Name of Authorized Transporter of Casin | nghead Gas | or Dry Gas | Address (Give address to white | h approved corry of this for | m is to be sent) | |
| Transwestern Pipeline | Company | ompany P.O. Box 2521, | | | | |
| If well produces oil or liquids, pive location of tanks. | Unuit Sec. | Twp. I | Yes 11-21-78 | | | |
| If this production is commingled with that from any other lease or pool, give commingling order number. R-5875 IV. COMPLETION DATA | | | | | | |
| | Oil We | Ell Gas Wel | I New Well Workover | Deepen Plug Back | Same Res'v Diff Res'v | |
| Designate Type of Completion | - (X) Date Compl. Ready | | Total Depth | <u>l</u> l | İ | |
| | Date Compt. Ready | 10 P100. | Total Dept | P.B.T.D. | | |
| Elevations (DF, RKB, RT, GR, etc.) | levations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | Top Oil/Gas Pay Tubing Depth | | |
| Perforations | | | | Depth Casing | Shoe | |
| TUBING, CASING AND CEMENTING RECORD | | | | | | |
| HOLE SIZE | | TUBING SIZE | DEPTH SET | S | SACKS CEMENT | |
| | | | | <u>[n</u>] | 1 <u>+ 1 - 5</u> - 26 - 93 | |
| | | | | | hep | |
| V. TEST DATA AND REQUEST FOR ALLOWABLE | | | | | | |
| OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Rup To Tank Date of Test Producing Method (Flow, pump, gas lyft, etc.) | | | | | | |
| | LAR OF TEX | | Flowing method (Flow, party | | | |
| Length of Test | Tubing Pressure | | Casing Pressure | Choke Size | Choke Size | |
| Actual Prod. During Test | Oil - Bbls. | | Waler - Bbis. | Gas- MCF | | |
| GAS WELL | , | | | | | |
| Actual Prod. Test - MCF/D | Length of Test | | Bbis. Condensate/MMCF | Gravity of Co | ndensale | |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shi | ¥-10) | Casing Pressure (Shut-in) | Choke Size | Choke Size | |
| | | | | | | |
| VL OPERATOR CERTIFICATE OF COMPLIANCE | | | | OIL CONSERVATION DIVISION | | |
| I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above | | | | | | |
| is true and complete to the best of my knowledge and belief. | | | Date Approved 1 6 1993 | | | |
| TURCHOOM | | | | - | | |
| Signature Mike O'Kelley, Operations Manager, OKC Div. | | | By <u>Charles and Andrews</u> | | | |
| Priced Name November 10, 1993 405/840-7080 | | | Title | | | |
| Date Telephone No | | | | | | |
| | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells