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NEW MEXICO OIL CONSERVATION COMMISSION

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JUL 13 1978

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS **O. C. C.**
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEEPER FORM. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation ✓	8. Farm or Lease Name Kennedy "JQ" Com
3. Address of Operator 207 South 4th Street - Artesia, NM 88210	9. Well No. 1 1
4. Location of Well UNIT LETTER H, 2510 FEET FROM THE North LINE AND 660 FEET FROM East THE LINE, SECTION 33 TOWNSHIP 17S RANGE 26E NMPM.	10. Field and Pool, or Wildcat Und. Kennedy Farms Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3339' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Perf and treat <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

DTD 8845', LTD 8732', WLPBTD 8666'.

WIH w/Tubing Conveyed Gun, Guiberson Uni VI Packer on 2-3/8" tubing, set packer at 8543'. Perforated 8600-8618' w/72 .50" holes (4 SPF). GTS in 3 minutes = 50# on 3/4" choke. Put well on 1/2" choke to clean up - flowed 110# on 1/2" choke.

Treated perforations 8600-8618' w/3000 gallons of 7 1/2% acid(MS) w/CO2. Flowed and cleaned up on 1/2" choke at 380# = 2.3 MMCFPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Chickie L. Williams TITLE Geol. Secty DATE 7-12-78

APPROVED BY Mik Williams TITLE OIL AND GAS INSPECTOR DATE JUL 14 1978

CONDITIONS OF APPROVAL, IF ANY: