

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

RECEIVED

SEP 18 1978

O. C. C.
ARTESIA, OFFICE

AIR MAIL

NOTICE OF GAS CONNECTION

DATE September 14, 1978

This is to notify the Oil Conservation Division that connection for the
purchase of gas from the Yates Petroleum Corporation ✓
Operator

Kennedy "JQ" Com.
Lease

Well #1 - Unit Letter Unknown
Well Unit


33-17S-26E, Eddy County
S.T.R.

Kennedy Farms (Morrow)
Pool

Transwestern
Name of purchaser

was made on September 9, 1978.

Transwestern Pipeline Company
Company

 H.N. Aicklen
Representative

Supervisor Gas Purchase Contract Administration
Title

cc: Operator
Oil Conservation Division - Santa Fe



LTR



Job separation sheet

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LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

JUL 13 1978

Revised 11-4-78

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Kennedy JQ Com

9. Well No.
1

10. Field and Pool, or Wildcat
Kennedy Farms Morrow

11. County
Eddy

10. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
207 South 4th Street - Artesia, NM 88210

4. Location of Well
UNIT LETTER H LOCATED 2510 FEET FROM THE North LINE AND 660 FEET FROM

THE East NE OF SEC. 33 TWP. 17S RGE. 26E NMPM

15. Date Spudded 5-22-78 16. Date T.D. Reached 6-17-78 17. Date Compl. (Ready to Prod.) 7-6-78 18. Elevations (DF, KKB, RT, GR, etc.) 3339' GR 19. Elev. Casinghead

20. Total Depth LTD 8732, DTD 8845 21. Plug Back T.D. WLPBTD 8666' 22. If Multiple Completions, How Many 0-8845' 23. Intervals Drilled By Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 8600-8618' Morrow 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run CNL/FDC, DLL 27. Was Well Cored No

CASING RECORD (Report all strings set in well)					AMOUNT PULLED	
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		
13-3/8"	48#	429'	17 1/2"	350 sacks		
8-5/8"	24#	1443'	12 1/4"	1148 sacks		
4 1/2"	10.5&17#	8728'	7-7/8"	570 sacks		

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	8538'	8543'

31. Perforation Record (Interval, size and number)
8600-8618' w/72 .50" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8600-8618'	3000 gallons 7 1/2" MC acid & CO2

33. PRODUCTION

Date First Production 7-6-78 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) STWOPLC

Date of Test <u>7-6-78</u>	Hours Tested <u>24</u>	Choke Size <u>1/2"</u>	Prod'n. For Test Period <u>→</u>	Oil - Bbl. <u>-</u>	Gas - MCF <u>2300</u>	Water - Bbl. <u>-</u>	Gas - Oil Ratio <u>-</u>
Flow Tubing Press. <u>380</u>	Casing Pressure <u>Pkr</u>	Calculated 24-Hour Rate <u>→</u>	Oil - Bbl. <u>-</u>	Gas - MCF <u>2300</u>	Water - Bbl. <u>-</u>	Oil Gravity - API (Corr.) <u>-</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Will be sold Test Witnessed By Harvey Apple

35. List of Attachments
DST's

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Christie Imbus TITLE Geol. Secty. DATE 7-12-78

Tested back 7-14-78 NCO/TWP