

DISTRIBUTION		
SANTA FE	1	
FILL	1	✓
U.S.G.S.	2	
LAND OFFICE		
OPERATOR	1	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

SEP 20 1979

50. Indicate Type of Lease
State ☐ Fed ☒
51. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Name of Lease Owner
Kennedy "JO" Com
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat Canyon

a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐

OTHER **O.C.C.
ARTESIA, OFFICE**

b. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. REGRV. ☐ OTHER ☐

c. Name of Operator

Yates Petroleum Corporation

d. Address of Operator

207 South 4th Street-Artesia, NM 88210

e. Location of Well

UNIT LETTER **H** LOCATED **2510** FEET FROM THE **North** LINE AND **660** FEET FROM

THE **East** LINE OF SEC. **33** TWP. **17S** RGE. **26E** NADP

Eddy

15. Date Spudded **5-22-78** 16. Date T.D. Reached **6-17-78** 17. Date Compl. (Ready to Prod.) **9-10-79** 18. Elevations (D.F., RKB, RT, GR, etc.) **3339' GR** 19. Elev. Casinghead

20. Total Depth **LTD 8732; DTD 8845'** 21. Plug Back T.D. **7302'** 22. If Multiple Compl., How Many **1** 23. Intervals Drilled By **0-8845'** 24. Was Directional Survey Made **No**

7220-7246' Canyon

26. Type Electric and Other Logs Run

CNL/FDC, DLL

27. Was Well Cased **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	429'	17 1/2"	350 sacks	
8-5/8"	24#	1443'	12 1/4"	1143 sacks	
4 1/2"	10.5 & 11.6#	8728'	7-7/8"	570 sacks	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

7220-7246' 2/32 .34" holes (43spf)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7220-7246'	2000g 15% DS-30 acid & Nitrogen

33. PRODUCTION

Date First Production 9-10-79		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) SIWOPLC	
Date of Test 9-10-79	Hours Tested 3	Choke Size 1/2"	Prodn. Per Test Period 1250	Oil - Bbl. 156	Gas - MCF 1250
Flow Tubing Press. 200#	Casing Pressure Pkr	Calculated 24-Hour Rate 1250	Oil - Bbl. 1250	Gas - MCF 1250	Water - Bbl. 1250

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented will be sold

Test Witnessed by

Harvey Apple

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE **Geol. Secty.**

DATE **9-14-79**