

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-104 and C

Effective 1-1-65

SEP 15 1980

O. C. D.

ARTESIA, OFFICE

OPERATOR

Yates Petroleum Corporation

ADDRESS

207 So. 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of Oil

Oil

Coalinghead Gas

Dry Gas

Condensate

Other (Please explain)

Downhole commingle per NMOCD Order #R-638

Kennedy Farms-Upper Penn - 12%

Kennedy Farms-Morrow - 88%

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

Kennedy JQ Com

Well No.

1

Pool Name, including Formation

Kennedy Farms - Upper Penn

Kennedy Farms - Morrow

Kind of Lease

State, Federal or Fee

Fee

Lease No.

Location

Unit Letter

11

Foot From The

2510

Line and

660

Foot From The

East

Line of Section

33

Township

17S

Range

26E

NMPM

Eddy

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

Navajo Crude Oil Purchasing Co.

Address (Give address to which approved copy of this form is to be sent)

North Freeman, Artesia, NM 88210

Name of Authorized Transporter of Coalinghead Gas

Transwestern Pipeline Co.

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 2521, Houston, TX 77001

If well produces oil or liquids, give location of tanks.

Unit

H

Sec.

33

Twp.

17S

Rge.

26E

Is gas actually connected?

Yes

When

9/8/80

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion -- (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Hostv. Oil. Res

Date Spudded

5/22/78

Date Compl. Ready to Prod.

9/10/79

Total Depth

LTB 8732; DTD 8845'

P.B.T.D.

8666'

Elevations (DF, RKB, RT, CR, etc.)

3339' CR

Name of Producing Formation

Upper Penn & Morrow

Top Oil/Gas Pay

8600' Morrow

Tubing Depth

8542'

Perforations

Upper Penn - 7220-46'; Morrow 8600-18'

Depth Casing Shoe

8728'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

17 1/2"

13-3/8"

429'

350

12 1/2"

8-5/8"

1443'

1148

7-7/8"

4 1/2"

8728'

570

2-3/8"

7177'

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil-Bbls.

Water-Bbls.

Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MCF

Gravity of Condensate

Testing Method (piston, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Albert R. Stall

(Signature)

Ray Stall, Engineer

(Title)

9/11/80

(Date)

OIL CONSERVATION COMMISSION

SEP 17 1980

APPROVED

BY

W. A. Gussert

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TITLE

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devils tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition.