DISTRIBUTION		ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	RECEIVED	
IRANSPORTER GAS			JUN 3 0 1978	
1. PRORATION OFFICE				
Collier & Collie Address				
P.O. BOX 798, A Reason(s) for filing (Check proper New Well X Recompletion Change in Ownership	rtesia, New Mexico 88210 box) Change in Transporter of: Oil Dry Ga Casinghead Gas Conden			
If change of ownership give nam and address of previous owner	\e			
H. DESCRIPTION OF WELL A	ND I FASE		e Lease No.	
Lease Name Gillespie Stat	Well No. Pool Nume, merading .	1 Charles Ender	al or Fee State B-2071	
Location				
Unit LetterB;	330 Feet From The North Lin	ne and <u>2310</u> Feet From	The <u>East</u>	
Line of Section 27	Township 17 Range 28	3, NMPM, Eddy	County	
	ORTER OF OIL AND NATURAL GA	AS		
Name of Authorized Transporter o	f OII X of Condensate	11201000 (01110	1	
Navajo Crude Oi Name of Authorized Transporter o	1 Purchasing	North Freeman, Artesia Address (Give address to which appro	bued copy of this form is to be sent)	
Phillips Petrol		Phillips Bldg, Bartles	ville, Oklahoma	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When VES 6/16/78		
give location of tanks.	0 27 175S ² 28E			
If this production is commingle IV. COMPLETION DATA	d with that from any other lease or pool,	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Comp		X X		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
5/26/78	June 16, 1978	782 Top Oil/Gas Pay	781 Tubing Depth	
Elevations (DF, RKB, RT, GR, e	tc.; Name of Producing Formation Seven Rivers	724-730	-770	
3586 GR Perforations			Depth Casing Shoe 782	
724-730 10 holes		D CEMENTING RECORD	702	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
10"	8 5/8"	173	none	
<u> </u>	<u> </u>	483		
	2 3/8"	770		
V. TEST DATA AND REQUES	ST FOR ALLOWABLE (Test must be able for this c	after recovery of total volume of load of depth or be for full 24 hours)	il and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tani	a Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
6/16/78	6/20/78 Tubing Pressure	Pump Casing Pressure	Choke Size	
Length of Test 24 hr.	NA	25#	NA Ggs-MCF	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	10	
90	90			
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test		-	
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
		OIL CONSERV	VATION COMMISSION	
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		.10	JUN 3 0 1978 19	
		APPROVED JUN 3 0 1978		
		TITLESUPERVISO		
Mill Bustamante		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
				(L. quilie) (Title)
(1111) (1111)		Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Soverste Forms C-104 must be filed for each pool in multipli-		

Separate For