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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

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I. Operator Collier Energy Inc. JUN 24 1980

Address P.O. Box 798 Artesia, NM 88210

Reason(s) for filing (Check proper box) O.C.D.
New Well ☐ Change In Transporter of: ARTESIA, OFFICE
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☒ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner Collier & Collier P.O. Box 798 Artesia, NM 88210

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
<u>Gillespie State</u>	<u>9</u>	<u>East Empire Yates 7-RS</u>	<u>State, Federal or Fee State</u>	<u>B-2071</u>

Location B : 330 Feet From The North Line and 2310 Feet From The East

Unit Letter B ; 330 Feet From The North Line and 2310 Feet From The East

Line of Section 27 Township 17 Range 28 , NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Navajo Oil Purchasing Co.</u>	<u>North Freeman, Artesia, NM 88210</u>
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Phillips Petroleum Company</u>	<u>Phillips Bldg. Bartlesville., OK</u>

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	<u>C</u>	<u>27</u>	<u>175S</u>	<u>28E</u>	<u>Yes</u>	<u>6/16/78</u>

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
<u>(X)</u>								

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size <u>Posted ID3</u>
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF <u>72-50</u>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
Agent
(Title)
July 1, 1980
(Date)

OIL CONSERVATION COMMISSION
JUL 1 1980

APPROVED _____, 19____
BY Mike Williams
OIL AND GAS INSPECTOR
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for al able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of ov well name or number, or transporter, or other such change of condi
Separate Forms C-104 must be filed for each pool in mul completed wells.