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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

NOV 15 1978

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-2071

1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

1b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐O. C. C.
ARTESIA, OFFICE

2. Name of Operator

Collier & Collier

3. Address of Operator

P.O. Box 798 Artesia, New Mexico 88210

4. Location of Well

UNIT LETTER B LOCATED 330 FEET FROM THE North LINE AND 1650 FEET FROMTHE East LINE OF SEC. 27 TWP. 17S RGE. 28E NMPM

15. Date Spudded 6-10-78 16. Date T.D. Reached 10-5-78 17. Date Compl. (Ready to Prod.) 10-11-78 18. Elevations (DF, RKB, RT, GR, etc.) 3597 19. Elev. Casinghead

20. Total Depth

800'

21. Plug Back T.D.

789'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

CT

24. Producing Interval(s), of this completion - Top, Bottom, Name

747-749.5 10 holes

25. Was Directional Survey Made

NO

26. Type Electric and Other Logs Run

GRN

27. Was Well Cored

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 3/8"	9.5#	800'	6 5/8"	250 sxs cl "C"	
8 5/8"	28#	199'	10"	none	199'

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	769'	

31. Perforation Record (Interval, size and number)

747-749.5 10 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production	10-11-78	Production Method (Flowing, gas lift, pumping - Size and type pump)	Pumping	Well Status (Prod. or Shut-in)	Prod.										
Date of Test	10-10-78	Hours Tested	24 hr.	Choke Size	N/A	Prod'n. For Test Period	→	Oil - Bbl.	20	Gas - MCF	-5-	Water - Bbl.	-0-	Gas - Oil Ratio	
Flow Tubing Press.	NA	Casing Pressure	20	Calculated 24-Hour Rate	→	Oil - Bbl.	20	Gas - MCF	-5-	Water - Bbl.	-0-	Oil Gravity - API (Corr.)			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold Phillips Pet.

Test Witnessed By

Joe Savoie

35. List of Attachments

GRN

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Maurice Bustamante

TITLE Agent

DATE 11-14-78

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 535	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 744' _____ to _____ 755' _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ 105' _____ to _____ 120' _____ feet.	(Salty) 1 Bailer/Day _____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	50	50	Top soil, sand, caliche	734	760	26	Dolomite Show of oil.
50	100	50	Anhy., Gyp.				
100	120	20	Anhy., Redbed				
120	150	30	Anhy., Redbed				
150	193	43	Anhy., Redbed				
193	240	47	Anhy., Redbed				
240	270	30	Anhy., Redbed				
270	300	30	Anhy., Redbed				
300	310	10	Anhy., Redbed				
310	345	35	Anhy., Redbed				
345	370	25	Anhy., Redbed				
370	400	30	Anhy., Redbed				
400	483	83	Anhy., Redbed				
483	553	70	Anhy., Redbed				
553	670	117	Anhy., Sandy shale				
670	709	39	Anhy., Sandy lime				
709	713	4	Dolomite				
713	734	21	Dolomite				