

DISTRIBUTION		
SANTA FE	1	
FILE	1	
U.S.G.S.	2	
LAND OFFICE	1	
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Revised 11-1-66

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-2071	

RECEIVED

1a. TYPE OF WELL
 b. TYPE OF COMPLETION

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
 NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Gillespie State
9. Well No.
#11
10. Field and Pool, or Wildcat
E. Empire Y 7 RS

2. Name of Operator
 Collier & Collier ✓

3. Address of Operator
 P.O. Box 798 Artesia, New Mexico

O.C.C.
ARTESIA, OFFICE

4. Location of Well

UNIT LETTER BA LOCATED 330 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE OF SEC. 27 TWP. 17 RGE. 28 N.M.P.M.

12. County
EDDY

15. Date Spudded 6-15-76	16. Date T.D. Reached 7-15-78	17. Date Compl. (Ready to Prod.) 7-20-78	18. Elevations (DF, RAB, RT, GR, etc.) 3604.0 GL	19. Elev. Casinghead 3605
20. Total Depth 789	21. Plug Back T.D. 785	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools CT	
24. Producing Interval(s), of this completion - Top, Bottom, Name 755-60 Seven Rivers				25. Was Directional Survey Made NO
26. Type Electric and Other Logs Run GRN				27. Was Well Cored NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	28#	193'	10"	none	193
7"	20#	488'	8"	none	488
4 1/2"	9.50#	788'	6 1/2"	250 sxs CL "C"	none

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	778	

31. Perforation Record (Interval, size and number) 755-760 10 Holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	755-760	Fracked with 500 gal. MSR 150; 1000 gal. 15% HCL; 22300 Lbs. 100 mesh 20/40; 8300 Lbs 10/20 sand

33. PRODUCTION							
Date First Production 7-20-78		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Prod.	
Date of Test 7/19/78	Hours Tested 24 hr.	Choke Size NA	Prod'n. For Test Period →	Oil - Bbl. 130	Gas - MCF 5	Water - Bbl. -0-	Gas - Oil Ratio
Flow Tubing Press. NA	Casing Pressure 24#	Calculated 24-Hour Rate →	Oil - Bbl. 130	Gas - MCF 5	Water - Bbl. -0-	Oil Gravity - API (Corr.) 38°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Phillips Petroleum-Sold	Test Witnessed By Joe Savoie
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35. List of Attachments
 GRN

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED M. J. Bustamante TITLE Agnet DATE Aug. 4, 1978

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>550</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from <u>735</u> to <u>744</u>	No. 5, from _____ to _____
No. 3, from <u>755</u> to <u>760</u>	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>120'</u> to <u>180'</u> feet.	(Salty) 2 bail/day
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	50	50	Topsoil, Sand, Caliche	485	553	68	Anhy. Sandy Shale
50	100	50	Anhy, Redbed	553	670	117	Anhy, Sandy Lime
100	150	50	Anhy, Redbed	670	709	39	Anhy.
150	193	43	Anhy, Redbed	709	713	4	Dolomite
193	230	40	Anhy, Redbed	713	732	19	Dolomite
230	270	40	Anhy, Redbed	732	736	4	Dolomite, trace of oil
270	310	40	Anhy, Redbed	736	765	29	8 gal. oil/hr - no H2O
310	345	35	Anhy, Redbed	765	789	24	Dolo, T,D,
345	370	27	Anhy, Redbed				
370	395	25	Anhy, Redbed				
395	440	45	Anhy, Redbed				
440	455	15	Anhy, Redbed				
455	485	30	Anhy, Sandy shale				