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NO.	OF COPIES RECEIVED 5				
			NSERVATION COMMISSION		Form C-104
	TA FE	REQUEST F	FOR ALLOWABLE		Supersedes Old C=104 and C=110 Effective 1=1=65
FILE	╶╶╸──────────────────				2
U.S.		AUTHORIZATION TO TRA	NSPORT OIL AND NAT	JRAL GAS	
	NSPORTER OIL /				RECEIVED
	RATOR /				AUG - 7 1978
I. Opera	and the second	/			
Addre					C. C. C.
	P.O. Box 798, Artesi	a, New Mexico 88210	Other (Please expl	a (n.)	·····
New 1	on(s) for filing (Check proper box)	Change in Transporter of:	Olliet It sense exp.		
	mpletion	Oil Dry Gas			
Chan	ge in Ownership	Casinghead Gas Conden	sate		
If cha	nge of ownership give name				
	ddress of previous owner				
	CRIPTION OF WELL AND I	Vell No. Pool Name, Including Fo	rmation Kind	l of Lease	Lease No.
	Gillespie State	#11 E. Empire Y 7	RStat	e, Federal or Fee	
Loca			000		The set
Ur	nit Letter <u>' A</u> ; <u>33</u>	0Feet From TheNorthLine	e and <u>990</u> Fe	et From The	EdSL
Li	ine of Section 27 Tow	nship 17S Range	28Е , ММРМ,		Eddy ^{County}
II. DESI	GNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	<u>s</u>	<u></u>	
Name	of Authorized Transporter of Oil	X or Condensate	Address (Give address to wh	ich approved cop	y of this form is to be sent)
	Navajo Crude Oil Purch.		North Freeman, Artesia, New Mexico 88210 Address (Give address to which approved copy of this form is to be sent)		
	Name of Authorized Transporter of Casinghead Gas 🕎 or Dry Gas 🗌				
	Phillips Petroleum C	Unit Sec. Twp. Ege.	Phillips Bldg. Is gas actually connected?	Bartlevil When	le, Okla.
	ll produces oil or liquid s, location of tanks.	D 27 <u>17S 28E</u>	Yes	7-20-7	8
		h that from any other lease or pool,		iber:	
. <u>Сом</u>	PLETION DATA			eepen Plug	Back Same Res'v. Diff. Res'v.
D	esignate Type of Completio		X		
		Date Compl. Ready to Prod.	Total Depth	P.B.	r.D.
	Spudded 6-15-78	7-20-78	788	78	4
	Itions (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubir	ng Depth
	3604.0	Seven Rivers	755-760		778 a Casing Shoe
	Perforations				788
	755-760 TUBING, CASING, AND		CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT
	10"	8 5/8"	193'		none
		7	488'		none
	4 1/2 "	6 1/2"	788'		250 sxs CL "C"
L		2 3/8"		Lood all and mu	et he equal to or exceed top allow-
	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours)				
Dute	OIL WELL Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)		
	7-20-78	7-21-78		Chek	• Size
Leng	th of Test	Tubing Pressure	Casing Pressure 25#		NA
	24 hr. al Prod. During Test	Oil - Bbls.	Water-Bbls.	Gas -	MCF
Actu	130	130	-0-	5	Per FP
I	·				07.24.1-18
GAS	WELL			Grav	ity of Condensate 8 PP
Acti	ual Prod. Test-MCF/D	Length of Test 24 hr.	Bbls. Condensate/MMCF	Giuv	NCD/
Tes	ting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Choi	e Size
VI. CEF	ERTIFICATE OF COMPLIANCE				
_	ا با المراجع المراجع الم	ulations of the Oil Conservation	APPROVED	UG - 8 1978	3
C • • • •	reby certify that the rules and : mission have been complied v e is true and complete to the	BY_W.C.	Ares	sit	
abov	e is time and complete to the		SOR, DISTRI	<u> </u>	
	Marcia Bustamante		This form is to be filed in compliance with $RULE$ 1104. If this is a request for allowable for a newly drilled or deepened		
		ature)	well, this form must be accompanied by a to tests taken on the well in accordance with		A T TEDRITCION OF the destactor
Agent			All sections of this form must be filled out completely for allow-		
	(Ti	able on new and recompleted wells.			
Aug. 4 1978 (Date)			Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	{D	····/	Reparate Forms G-104 must be filed for each pool in multiply completed wells.		