BTATE OF NEW MEXICO	OIL CONSERV	ATION DIVISION	Form C-104 Revised 10-1-78
	P. O. BOX 2000 SANTA FE, NEW MEXICO 87501		RECEIVED
	REQUEST FOR ALLOWABLE		JAN 13 1983
TRANSPORTER OAS OFERATION FRONATION OFFICE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		O. C. D.
HAPPY OIL CO., I	NC.V	· ·	
Address P. O. DRAWER 770	, ARTESIA,NM 88210		
Reason(s) for Illing (Check proper bo	x)	Other (Please explain)	
New Well	Change in Transporter ol: Cil Dry G		
Change in Ownership	Casingheod Gas Conde		
if change of ownership give name COLLIER ENERGY INC. P.O.BOX 798, ARTESIA, NM 88210 and address of previous owner			
DESCRIPTION OF WELL AND	I.E.A.S.F. Well No. Pool Name, Including F	"ormation Kind of Lea	50 Lease No.
GILLESPIE STATE	11 EAST EMPIRE	YATES (SR) State, Foder	ral or Foo STATE B-2071
Location A :;	330 Feel From The NORTH LI	ne and 990 Feet From	TheEAST
Line of Section 27 T	mahlp 175 Ronge	28Е , ммрм, Е	DDY County
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Norie of Authorized Transporter of Cit X or Condensate Address (Give address to which approved copy of this form is to be sent) NAVAJO CRUDE OIL PURCHASING CO. P.O. DRAWER 159, ARTESIA, NM 88210 Name of Authorized Transporter of Casinghead Gas XX or Dry Gas Address (Give address to which approved copy of this form is to be sent)			RTESIA, NM 88210
Rame of Authorized Transporter of Ca PHILLIPS PETROLES		BARTLESVILLE, OK.	74004
if well produces off or liquida, rive location of tanks.	Unit Sec. Twp. Rge.		hen
if this production is commingled with that from any other lease or pool, give commingling order number:			
Designate Type of Completion	on = (X) Gas well	New Well Workover Deepen	Plug Back Some Resty, Diff. Resty,
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Lievations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Dopth
Perforations			Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be ofter recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours) OIL WELL Producing Kiethod (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size A
Actual Prod. During Test	Cil-Bels.	Water-Bbls.	Gas-MCF
			1 Ash Ar
GAS WELL			Gravity of Conditional
Actual Prod. 7++1-MCF/D	Longth of Tost	Bbls. Condensate/MMCF	
Testing Method (pitol, back pr.)	Tubicg Freesews (shut-in)	Cosing Pressure (Sbut-in)	Choke Sixe
CERTIFICATE OF COMPLIANCE		DIL CONSERVATION DIVISION	
I hereby certify that the rules and regulations of the Oli Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Milma B Privetts		APPROVED JUN 2 1 1983 Original Signed By	
		BYSupervisor District II	
		TITLE	
		This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,	
(Signature)			
BOOKKEEPER (Tule)			
1/13/83 (Date)		well name or number, or transport Scuerate Forms C-104 mus	t be filed for each pool in multiply