

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 7066

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Williamson Fed Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated - Atoka

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 12-T16S-R27E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Mesa Petroleum Co. ✓

3. ADDRESS OF OPERATOR

1000 Vaughn Building Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FNL & 1980' FWL

SEP 12 1978

14. PERMIT NO.

15. ELEVATION'S (Show whether DF, RT, GR, etc.)

3637 GR

D. C. C.
ARTESIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐4 1/2" Casing ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Drilled 7 7/8" hole to total depth of 9119' on 9-2-78. Ran electric logs then rigged up and ran 256 joints of 4 1/2" casing as follows:

1433.98'	(35 joints)	4 1/2" 11.6# K-55 LT&C
5018.23	(156 joints)	4 1/2" 10.5# K-55 ST&C
2672.04	(65 joints)	4 1/2" 11.6# K-55 LT&C
9124.25'	set at 9119' RKB with 5 centralizers spread over pay intervals	

Cemented with 1000 sacks Class "H" + 0.2% D-65 + 0.4% D-60 + 5# KCL.

Bumped plug with 2400 psi at 6:00 PM on 9-4-78. Float held okay.

Will test casing after moving in completion unit (estimate 9-15-78).

RECEIVED
SEP 11 1978
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO
DATE 9-8-78

18. I hereby certify that the foregoing is true and correct

SIGNED

Michael P. Houston

TITLE

Division Engineer

DATE

9-8-78

(This space for Federal or State office use)

APPROVED BY

Joe J. Lassi

TITLE

ACTING DISTRICT ENGINEER

DATE

SEP 11 1978

CONDITIONS OF APPROVAL, IF ANY:

XC:JLF, MEC, FILE, JWH, USGS, WI OWNERS

*See Instructions on Reverse Side