

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(One copy instructions on reverse side)Form approved
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 7066

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Williamson Federal Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated-Atoka

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 12, T16S, R27E

12. COUNTY OR PARISH

Eddy -

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
Mesa Petroleum Co.

3. ADDRESS OF OPERATOR
1000 Vaughn Building Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
660' FNL & 1980' FWI

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3652' RKB 3637' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input checked="" type="checkbox"/>
(Other)		Status Report	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MICU on 10-30-78. Tested csg to 1500 psi - 30" - OK on 10-31-78. Spotted 100 gal 10% MSA and perforated Atoka intervals at the following: 8893'-97', 8901'-05', 8937'-39', 8978'-81', and 8986-89'. Ran 2 3/8" tbg and pkr; set pkr @ 8847'. Dropped bar to shear PACT Tool but had very little gas to surface (15-20 MCF/D). Alternately SI and blew down well trying to improve performance.

Acidized perfs on 11-21-78 with 2500 gals 7 1/2% HCL with 59 ball sealers and nitrogen. Flow tested well after cleanup at 650 MCF/D + 2 BC + 3 BW (load) at 150 psi on 1/2" choke. Considered additional stimulation but will wait until on sales line to perform additional treatment.

RECEIVED

FEB 22 1979

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Maurice L. Lari

TITLE Agent

DATE 2-21-79

(This space for Federal or State office use)

APPROVED BY

Maurice L. Lari

TITLE ACTING DISTRICT ENGINEER

DATE FEB 22 1979

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

XC: JLF, MEC, JWH, FILE, USGS, WI OWNERS