

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
Mesa Petroleum Co.

3. ADDRESS OF OPERATOR
1000 Vaughn Building Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with instructions on reverse side)
At surface 660' FNL & 1980' FWL
At top prod. interval reported below
At total depth

14. PERMIT NO. **0.8.8.**
ARTESIA, OFFICE

15. DATE SPUDDED 7-29-78 16. DATE T.D. REACHED 9-2-78 17. DATE COMPL. (Ready to prod.) 11-22-78 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3652' RKB 3637' GR 19. ELEV. CASINGHEAD 3637

20. TOTAL DEPTH, MD & TVD 9119' 21. PLUG, BACK T.D., MD & TVD 9032' 22. IF MULTIPLE COMPL., HOW MANY* -- 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
All --

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
8893'---8989' Atoka 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CNL-FDC-GR, DLL-MSFL 27. WAS WELL CORRED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.50	354	17 1/2	400 sx Class C	--
8 5/8"	24	1590	11	650 sx LW + 200 sx C	--
4 1/2"	11.6 & 10.5	9119	7 7/8	1000 sx H	--

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	8863	8847

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8893'---8989' (21 holes) 0.37" entry				8893'---8989'	2500 gal 7 1/2% HCL

33.* PRODUCTION							
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
11-2-78	Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-28-78	4	1/2"	→	0.3	108	0.5	360 MCF/B
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
150	PKR	→	2	650	3 (load)	Not Measured	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented TEST WITNESSED BY J. Davis

35. LIST OF ATTACHMENTS
Form 9-331

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Maiccia Laid TITLE Agent DATE 2-21-79

*(See Instructions and Spaces for Additional Data on Reverse Side)

XC: JLF, MEC, JWH, JBH, FILE, USGS, WI OWNERS, D&M