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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

RECEIVED

JUN 5 1979

Operator
MESA PETROLEUM CO ✓
Address
1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701

O.C.C.
ARTESIA, OFFICE

Reason(s) for filing (Check proper box)

New Well ☒ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Williamson Federal Com	Well No. 1	Pool Name, Including Formation Undesignated / Atoka	Kind of Lease State, Federal or Fee Federal
Location Unit Letter C ; 660 Feet From The North Line and 1980 Feet From The West Line of Section 12 , Township 16S Range 27E , NMPM, Eddy County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183 Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Northern Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) 400 Commercial Bank Building/Midland, Texas 79701					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 12	Twp. 16S	Rge. 27E	Is gas actually connected? Yes	When 6-6-79

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
		X	X					
Date Spudded 7-29-78	Date Compl. Ready to Prod. 11-22-78		Total Depth 9119'		P.B.T.D. 9032'			
Pool Diamond mound Undesignated Atoka	Name of Producing Formation Atoka		Top Oil/Gas Pay 8892		Tubing Depth 8847			
Perforations 8893' --- 8989'					Depth Casing Shoe 9119'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2	13-3/8	354	400 sx "C"
11	8-5/8	1590	650 sx LW + 200 "C"
7-7/8	4-1/2	9119	1000 "H"

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 108	Length of Test 4	Bbls. Condensate/MMCF 0.3	Gravity of Condensate not measured
Testing Method (pitot, back pr.) Back pressure	Tubing Pressure 150	Casing Pressure pkr	Choke Size 1/2

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Michael P. Houston
(Signature)

Division Engineer

June 4, 1979

(Title)

(Date)

OIL CONSERVATION COMMISSION

JUN 15 1979

APPROVED _____, 19

BY W.A. Grasset
SUPERVISOR, DISTRICT II

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for a well on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of well name or number, or transporter, or other such change of conditions.