UNITED STATES DEPARTMENT OF THE INTERIOR

NM OIL CO	ı	1414 – 7 (110 D		Ē.	iekioi ism si isal si	RECEIVED
Drawer DI Artesia.	n n 5.	ESSPON,	ALLOTTEE OR	TRIBE ಎ	NAME D TO B	* E * Con *sur Agri in the day sur*

GEOLOGICAL SURVEY Drawer DI Artesia.	NIN. 1889 HAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME & FEBUCT 16
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	B. FARM OR LEASE NAME 및 트립플 (기)
	8. FARM OR LEASE NAME 발 트롤플 () () () () () () () () () (
1. oil gas W other	9. WELL NO. 4-91 7 917
2. NAME OF OPERATOR	1 890, 500 201, 600
Mesa Petroleum Co.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Diamond Mound Atoka // From
1000 Vaughn Bldg. / Midland, TX 79701-4493	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	Sec. 12. \$165 R2ZE
AT SURFACE: 660' FNL & 1980' FWL	12. COUNTY OR PARISH 13. STATE " S
AT TOP PROD. INTERVAL: Same	Eddy 意義意見 New Mex語 Co
AT TOTAL DEPTH: Same	14. API NO. Burgara a solution de la compansión de la com
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REPORT, OR OTHER DAIN	3652 RKB S S S S S S S S S S S S S S S S S S S
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	rogen regid of lea to go to go
FRACTURE TREAT	in bus de yns y bigos to ispot su de bluori de deuz s most yn root yn root yn root yn
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9330.) and tetrago bottomure on Form 9400 hours to bottomure of the bottomur
MULTIPLE COMPLETE	enoitauxi olicisqo il olicisqo il olicisqo il dinini edi dinini binoit olicisqo di olicisq
ABANDON*	
(other) $\sqrt{X/B}$ Bring risers up on 13-3/8" & 8-5/8" csg	He we have a state of the base
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertined	irectionally drilled, give subsurface locations and
	The standard of the standard o
	Tisq of both to be
On 8/21/81, risers were brought up on	the 13-3/8" casand the the same
8-5/8" casing, and the cellars were fi	lled with peangeavel. Morkon
was inspected by Michael Williams of the	ne Artesia NMOCD 결률 를 틀림률을
<u>নির্মার্থীর বিশ্ব</u>	
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LIV CCT o 10	mithodue to will have to work another the work another work another the work another to work a
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OIL & CAS	무그리는 그는 그는 그를 가는 그를 가는 그를 가는 것이 되었다.
U.S. GEOLOGICAL	SURVEY 원상충립동 실향 유립위병
Subsurface Safety Valve: Manu. and Type	AEXICO Set @ F 7 7 Ft.
	11 (1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (1 (
18. I hereby certify that the foregoing is true and correct SIGNED ATTHE Prod. Recds. AI	nalystолте = 10/6/81 1/2 1/5 2 1
(This space for Federal or State of	ACCEPTED FOR RECORD
APPROVED BYTITLE	DATE DATE
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	KG Z
XC: USGS,TLS,MEC,LAND,CNT RCDS,ACCTG,D&M,PAR	TNERS,FILE 불호텔스 전 설치를 시

*See Instructions on Reverse Side

U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO