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DISTRIBUTION	NEW MEXICO OIL CONS	ERVETEDNEODHISS	9 Nc n $^{\circ}$	Form C-101	
SANTA FE				Revised 1-1-6	5
FILE /				5A. Indicate	Type of Lease
U.S.G.S. 2		JUN 27 19	378	STATE	FEE
LAND OFFICE				.5. State Oil &	Gas Lease No.
OPERATOR /		0. C. C.		647-349,	647-351
		ARTESIA, DEF		IIIIII	
APPLICATION FOR PE	ERMIT TO DRILL, DEEPEN				
ia. Type of Work	······································	<u> </u>		7. Unit Agree	ement Name Do Pressure
		D 1 4 4		-	
b. Type of Well	DEEPEN	PLU		8. Farm or Le	nce Project
	IER	ZONE X M	ZONE	Empire Al	bo Unit "G"
2. Name of Operator		• • • • • • • • • • • • • • • • • • •		9. Well No.	
Atlantic Richfield Compar	ny 🗸			313	
3. Address of Operator		······································	Y	10. Field and	i Pool, or Wildcat
P. O. Box 1710, Hobbs, Ne	ew Mexico 88240		1	Empire Al	bo
4. Location of Well	LOCATED	Sout	h LINE	IIIIII	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
		FEET FROM THE	LLLINE	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
AND 2450 FEET FROM THE Eas	st LINE OF SEC. 33	TWP. 175 RGE. 2	8E NMPM		
		<u>IIIIIIIIIIIIII</u>	IIIIII	12. County	<u> </u>
λημημημημημημή			////////	Eddy	
	//////////////////////////////////////	<i>HHHHHH</i>	<i>######</i> #	<u>nninn</u>	inninn in the second
				HHHH	
***************	/////////////////////////////////////	19. Proposed Depth	19A. Formation	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	20. Rotary or C.T.
ΩΠΠΠΠΠΠΠΠΠΠ		6350'	Abo Reef		Rotary
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	• · · · · · · · · · · · · · · · · · · ·	22. Approx.	Date Work will start
3662.5' GR	GCA #8	Hondo Drilling	Co.	August	14, 1978
23.	······································	<u></u>	· · · · · · · · · · · ·		

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8-5/8" OD	24# K-55	600'	300	Circ.
1-7/8"	5-1/2" OD	15.5# K-55	6350'	1250	Circ.
	I	1		1	1

Propose to drill an infill development well within the Empire Abo Unit Area to more economically recover additional oil reserves and conserve reservoir pressure in accordance with unit OCC Rules & Regulations.

Blowout preventer program attached.

NSF 931

STEAD VARD INTERS DATA UNITE DRILLING COMMENCED

ENPIRES 9-28-78

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC- TIVE ZONE, GIVE BLOWOUT PREVENTER PROCRAM, IF ANY.								
I hereby certify	that the in	formation above is true and cor	nplete to th	he best of u	y knowled	ige and belief.		
Signed LeRoy	Lane		Title	Dist.	Drlg.	Supt.	Date	6-26-78
	(This sp	ace for State Use)				1		
APPROVED BY	_W,	a. Gresset	TITLE	SUPE	<u>RVISOR</u>	, DISTRICT II	DATE_	JUN 2 8 1978
CONDITIONS O		AL TEANY.						

CONDITIONS OF APPROVAL, IF ANY: