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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

RECEIVED

JUL 25 1978

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
647-349 647-351

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT ☒ ~~USE APPLICATION FOR PERMIT~~ (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	ARTESIA, OFFICE	7. Unit Agreement Name Empire Abo Pressure Maintenance Project
2. Name of Operator Atlantic Richfield Company		8. Farm or Lease Name Empire Abo Unit "P"
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		9. Well No. 322
4. Location of Well UNIT LETTER <u>H</u> <u>2480</u> FEET FROM THE <u>North</u> LINE AND <u>500</u> FEET FROM THE <u>East</u> LINE, SECTION <u>33</u> TOWNSHIP <u>17S</u> RANGE <u>28E</u> NMPM.		10. Field and Pool, or Wildcat Empire Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3665.2' GR		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> Surface	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 11" hole @ 3:30 PM 7/5/78. Water flow commenced 510-520' ARO 4-5 BPM, reduced to 3/4 BPM. Finished 11" hole to 750' @ 7:15 AM 7/6/78. RIH w/8-5/8" OD 24# K-55 csg, set @ 750', FC @ 672', pkr @ 401', SC @ 354'. Cmted csg in 2 stages as follows: Stage #1, cmted 8-5/8" csg w/125 sx Falset cmt w/2% CaCl, followed w/100 sx Cl C w/6# salt/sk & 2% CaCl. BP & set pkr w/1600# @ 11:45 AM 7/6/78. Water flow stopped. Opened SC & cmted Stage 2 w/100 sx Cl C w/6# salt/sk & 2% CaCl followed by 125 sx Falset cmt w/2% CaCl. BP & closed SC @ 12:30 PM 7/6/78. Circ 30 sx cmt to pit on 1st stage & circ 100 sx cmt to pit on 2nd stage. WOC 18 hrs. Pressure tstd csg to 1000# 30 mins OK.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W.A. Gessert</u>	TITLE <u>Dist. Drlg. Supt.</u>	DATE <u>7/20/78</u>
APPROVED BY <u>W.A. Gessert</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>JUL 26 1978</u>
CONDITIONS OF APPROVAL, IF ANY:		