## DISTRIBUTION

8-1-78

(Date)

## NEW MEXICO OIL CONSERVATION COMMI. NC

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
. GAS
RECEIVED
AUG - 2 1978
O. C. C.
·
Kind of Lease State Federal or Fee State
State, Federal or Fee
The East
Eddy County
roved copy of this form is to be sent)
1 Bank Bldg., Ft. Worth, Texas
Washington,Odessa,Texas
7-30-78
Plug Back   Same Res'v.   Diff. Res'v.
6250'
Tubing Depth 6006
Depth Casing Shoe 6344
SACKS CEMENT
300
1455
il and must be equal to or exceed top allows
$\mathcal{L}_{\mathcal{L}}$
Choke Size
48/64"
301
Gravity of Condensate

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

	FILE	REQUEST	T FOR ALLOWABLE	Supersedes Old C-104 and C-1. Effective 1-1-65	
	U.S.G.\$.	ALITHOPIZATION TO TE	AND RANSPORT OIL AND NATURAI		
	LAND OFFICE	AUTHORIZATION TO TR	RANSFORT OIL AND NATURAL	_ GAS	
	TRANSPORTER OIL GAS //			RECEIVED	
	OPERATOR /			the state of the s	
I.	PRORATION OFFICE			ΔUG - 2 1970	
	Operator Atlantic Richfield Company			7100 £ 1576	
	Address			O. C. C.	
		bbs, New Mexico 88240		ARTESIA, OFFICE	
	Reason(s) for filing (Check proper bo		Other (Please explain)		
	Recompletion	Change in Transporter of: Oil Dry C	ags		
	Change in Ownership		ensate		
	If change of ownership give name				
	and address of previous owner				
IF	DESCRIPTION OF WELL AND	TEASE			
	Lease Name	Well No. Pool N	ame, Including Formation	Kind of Lease	
	Empire Abo Unit "F"	322 E	mpire Abo	State, Federal or Fee State	
	Location	90 Nameh	500	. Rock	
	Unit Letter H ; 24	80 Feet From The North L	ine and Feet Fro	om The East	
	Line of Section 33 , To	ownship 17S Range	28E , NMPM,	Eddy County	
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	As Address (Give address to which an	proved copy of this form is to be sent)	
	Amoco Pipeline Compan			1 Bank Bldg.,Ft.Worth,Texa	
	NAMOCO Production Company head Gas X or Dry Gas		Picoss Brandfren, to Leive Prance, corestable form is to be sent)		
	Phillips Petroleum Com			Washington,Odessa,Texas	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.  K 33 17S 28E	Is gas actually connected? Yes	When 7-30-78	
	<u></u>			7-30-76	
EV.	COMPLETION DATA	ith that from any other lease or pool	, give commingling order number:		
	Designate Type of Completi	on - (X) Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.	
	7-5-78	7–30–78	6344'	6250'	
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Empire Abo	Abo Reef	6152'	6006'	
	Perforations 6152-6164'			Depth Casing Shoe 6344 t	
	0132 0104	TUBING, CASING, AN	ID CEMENTING RECORD	0344	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	11"	8-5/8" OD	600'	300	
	7-7/8"	5-1/2" OD	6344'	1455	
		2-5/8" OD	6006'		
v.	TEST DATA AND REQUEST F	OR ALLOWARIE (Test must be	after recovery of total values of land	oil and must be equal to or exceed top allow	
٠.	OIL WELL	able for this a	lepth or be for full 24 hours)	$\mathcal{L}_{i}$	
	Date First New Oil Run To Tanks 7-30-78	Date of Test 7-30-78	Producing Method (Flow, pump, gas	lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	24 hrs	100#	Pkr	48/64"	
	Actual Prod. During Test	OII-Bbis.	Water - Bbls.	Gas-MCF	
	421	421	0	301	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
			1		
VI.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		}	VATION COMMISSION	
			APPROVED, 19, 19		
			11/2 2		
	above is true and complete to th	e best of my knowledge and belief.			
			TITLE SUPERVISOR,	DISTRICT II	
	A & 12 1AIA		11	This form is to be filed in compliance with RULE 1104.	
	V. J. Still Kilford		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
	Accountant I		tests taken on the well in ac-	cordance with RULE 111.	
		itle)	All sections of this form able on new and recompleted	must be filled out completely for allow- wells.	
0 1 70			11 3		