								2. 0		29291
NO. OF COPIES RECEI		2			RECE ERVATION CON		ED g		13-1	22591
DISTRIBUTION			NEW MEXT	CO OIL CONSI	ERVATION CON	WW1221ON	د ک ۲	Revised 1-1-65	5	
SANTA FE	/					0 1070	. г	5A. Indicate	Type of L	ease
FILE	/				JUN 29 1978			STATE		FEE
U.S.G.S.	-2						ŀ	5. State Oil d		
LAND OFFICE	/				D. C. C.					36 110.
OPERATOR	/				ARTESIA, OFFICE			B-2071	-14	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	/									
APPI	LICATION	FOR PE	RMIT TO DRIL	L, DEEPEN,	, OR PLUG BA	ACK		711111	77777	
1s. Type of Work								7. Unit Agree Empire	Abo Pr	essure
D. Type of Well			DEE	PEN		PLUG E		Mainten 8. Farm or L	ance P ease Name	roject
OIL X	GAS	OTHE	R		SINGLE X	MUL	ZONE	Empire .	Abo Un	it "H"
2. Name of Operator								9. Well No.		
Atlantic	Richfie	ld Comp	any 🖌					281		
3. Address of Operator v						Y	10. Field and Pool, or Wildcat			
P. O. Box	: 1710,	Hobbs, 1	New Mexico	88240			1	Empire	Abo	
4. Location of Well		D	LOCATED_	200	FEET FROM THE	Sout		IIIIII	/////	
		·							/////	
AND 660	FEET FROM T	HE East	LINE OF S	εc. 32	TWP. 175	RGE.	28E NMPM	//////	\overline{UU}	1111111
	UIIU	IIIIII	MMMM	<u>UUUUUU</u>	<u>UUUUUU</u>	<u>IIII</u>	IIIII	12. County		
	///////					/////	//////	Eddy		
	111111	tttttt	ttilltill)	TTTTTTT		IIII	IIIII	IIIII	IIII	HHHH
	///////			////////			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		<u>11111</u>	///////
AHHHHHH	ttttth	*****	11111111		19. Proposed De	epth l	19A. Formation	a la	26. Rota	ry or C.T.
	IIIII	///////	/////////		6325'		Abo Ree	f	Rota	ry
21. Elevations (Show v	whether DF, I	RT, etc.)	21A. Kind & Sta	tus Plug. Bond	21B. Drilling Co	ontractor		22. Approx	. Date Wo	rk will start
36	63.4' G	R	GCA #8		Hondo Dra	illing	Company	Au	<u>gust 1</u>	4, 1978
23.										
			PROPE	ISFD CASING A	ND CEMENT PRO	JGRAM				

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8-5/8" OD	24# K-55	600'	300	Circ.
7-7/8"	5-1/2" OD	15.5# K-55	6325'	1250	Circ
		ł	1	I	1

Propose to drill an infill development well within the Empire Abo Area to more economically recover additional oil reserves and conserve reservoir pressure in accordance with Unit OCC Rules & Regulations.

Blowout Preventer Program attached.

NSL-937

APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED, EXPIRES - 30-78
20-78

.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Signed	Tule_Dist. Drlg. Supt.	Date6-26-78

(This space for State Use)

JUN 3 0 1978 TITLE SUPERVISOR, DISTRICT I essit DATE ____ APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

N MEXICO OIL CONSERVATION COMMISS (WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102

Supersedes C-128

Effective 1-1-65 All distances must be from the outer boundaries of the Section perater Lease Weithe Atlantic Richfield Co. Empire Abo Unit 🕈 H 281 Section whiship four Clerter Hange ants P 32 17 South 28 East Eddy Actual Footage Location of Well: 200 South 660 East feet from the line and feet from the hne Ground Level Elev Producing Formation Pool Dedicated Acreage: 3663.4 Abo Reef Empire Abo 40 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? X Yes] No If answer is "yes," type of consolidation Unitization If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contoined herein is true and complete to the best of my knowledge and belief. Name LeRoy Lane Ensition Dist. Drlg. Supt. Tomp In y Atlantic Richfield Co. Cate 6-26-78 I hereby certify that the well location shown on this plat was plotted from field s of actual surveys made by me or under my supervision, and that the same **6** 676 true and correct to the best of my 33 knowledge and belief. March 15, 1978 Date Surveyed Registered Professional Engineer and/or Land Surveyor 4 ibm(i) 200



ATLANTIC RICHFIELD COMPANY Blow Out Preventer Program

Lease 'Name Empire Abo Unit "H"

Well No. 281

Location 200' FSL, 660' FEL, Sec 32,

T-17-S. R-28-E, Eddy Co., N.M.

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.