

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Gates Pet. Corp.</u>		Lease <u>Johnson JT Com.</u>		Well # <u>1</u>	
Location of Well	Unit <u>H</u> <u>2310N</u> <u>660E</u>	Section <u>28</u>	Township <u>17</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor	<u>Capitan #15</u>		Type of Equipment <u>Rotary to start approx. 7-10-78</u>		

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2"</u>	<u>13 3/8"</u>	<u>48</u>		<u>360</u>	<u>350 circ.</u>
<u>12 1/4"</u>	<u>8 7/8"</u>	<u>24</u>		<u>1480</u>	<u>700 "</u>
<u>7 7/8"</u>	<u>4 1/2 or 5 1/2"</u>			<u>8750</u>	<u>250</u>

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____

(Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole 12 1/4 Size of Casing 8 5/8 Sacks cement required 850

Type of Shoe used guide Float collar used yes Btm 3 jts welded yes

TD of hole 1440' Set 1440' Feet of 8 7/8 Inch 24 # Grade J-55

New-used csg. @ 1440' with 150 sacks neat cement around shoe

+ 150 sax Thix ret additives

Plug down @ 3:30 (AM) (PM) Date 7/28/78

Cement circulated No No. of Sacks _____

Cemented by Halliburton Witnessed by Mike Stubblefield

Temp. Survey ran @ 9:30 (AM) (PM) Date 7/28/78 top cement @ 470'

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: +550 sx Hall Lite

2 centralizers @ 944' & 500' 1 Basket @ 1144'

lost circulation @ 940' lost ddy head @ 1296'

1. Ran 23 jts 1" Tagged TOC @ 450'

Pumped 250 sx class C

Cement circulated