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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

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5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS AUG - 8 1978  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER- D. C. C. ARTESIA, OFFICE	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation ✓	8. Farm or Lease Name Johnson "JT" Com
3. Address of Operator 207 South 4th Street - Artesia, NM 88210	9. Well No. 1 1
4. Location of Well UNIT LETTER H 2016 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 17S RANGE 26E NMPM.	10. Field and Pool, or Wildcat Und Kennedy Farms Morro
15. Elevation (Show whether DF, RT, GR, etc.) 3352' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703. Spudded a 17½" hole at 9:45 PM 7-25-78.

TD 385' - Ran 9 jts of .13-3/8" 48# K-55 (385') of csg set at 385'. 1-Float shoe at 345'. Cemented w/325 sx of Class C 4% CaCl. Slurry wt. 14.8, 1.32 cu ft/sx. Compressive Strength at 70 deg 1023 psi in 12 hours. Cement circ.20 sx to surface. PD 12:00 AM 7-26-78. WOC 12 hours, backed off, reduced hole to 12¼", drilled plug and tested to 600#. OK. Resumed drilling.

TD 1440' - Ran 35 jts of 8-5/8" 24# K-55 (1438') of csg set at 1438'. 1-Guide shoe at 1438'. 3-centralizers and baskets at 1100, 900 and 500'. Cemented w/150 sx of Thick-Set, 10#/sx gilsonite, 1/4#/sx flocele, 550 sx Howco-Lite 10#/sx gilsonite, 1/4#/sx flocele 2% CaCl and 150 sack Class C 2% CaCl. PD 3:30 PM 7-28-78. Cement did not circulate. WOC 6 hours, ran Temperature Survey and found top of cement at 470'. Ran 1" to 470', spotted 250 sx of Class C 3% CaCl. PD 12:00 Midnite 7-28-78. Cement circulated. WOC and cement fell, filled hole w/2 yards of Ready-Mix. WOC 18 hours, nipples up and tested BOP's to 1600#, OK. Reduced hole to 7-7/8", drilled plug and tested to 600#. OK. Resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christie Thompson TITLE Geol. Secty DATE 8-8-78

APPROVED BY N. G. Gressett TITLE SUPERVISOR, DISTRICT II DATE AUG - 8 1978

CONDITIONS OF APPROVAL, IF ANY: