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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SEP 20 1978

O. C. C.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation	5. State Oil & Gas Lease No.
3. Address of Operator 207 South 4th Street - Artesia, NM 88210	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>H</u> <u>2016</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>17S</u> RANGE <u>26E</u> NMPM.	8. Farm or Lease Name Johnson "JT" Com
	9. Well No. 1 1
	10. Field and Pool, or Wildcat Und. Kennedy Farms Morrow
15. Elevation (Show whether DF, RT, CR, etc.) 3352' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Prod. Csg & Perforate</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8732'. Ran 229 joints of 4½" casing as follows: 51 joints 11.6# (1683'), 141 joints 10.5# (6105') and 27 joints 11.6# (891') (Total 8679'). 1-Guide shoe/ 1-Diff-fill collar at 8635'. 8-centralizers at 8600, 8540, 8480, 8450, 8400, 8320, 8240, 8200'. Cemented w/250 gallons mud flush, 400 sacks of Howco-Lite 2/10% CFR-2, 5#/sack KCL followed w/250 sacks of Class H 2/10% CFR-2, 5#/sack KCL, displaced w/40 barrels KCL. PD 4:00 A.M. 9-6-78. Pressure tested to 2000#. OK. WOC. Top of cement by Cement Log at 6100'.
TD 8732'; PBTD 8635'. WIH w/Tubing Conveyed gun, Guiberson Uni VI packer on 2-3/8" tubing, set packer at 8439'. Perforated 8496-8529'w/68 .50" shots as follows: 8496-8510' (56 shots), 8523-8526' (7 shots), 8527-8529' (5 shots). GTS in 3.4". Flowed on 1/2" choke at the rate of 1100 MCFPD, 180# FTP.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Imberson TITLE Geol. Secty DATE 9-19-78

APPROVED BY W.A. Gussett TITLE SUPERVISOR, DISTRICT II DATE SEP 21 1978
CONDITIONS OF APPROVAL, IF ANY: