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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR FILL BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - C-103 FOR SUCH PROPOSALS.)		3a. Indicate Type of Lease State ☐ Fee ☒
3. Date of Notice 08/10/1979		5. State Oil & Gas Lease No.
4. Name of Operator Yates Petroleum Corporation ✓		6. Name of Lease Name Johnson "JT" Com
7. Address of Operator 207 South 4th Street - Artesia, NM 88210		8. Well No. 1 1
9. Location of Well UNIT LETTER H 2016 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 17S RANGE 26E N.M.P.M.		10. Field and Pool, or Wellcut Undesignated
11. Elevation (Show whether DF, RT, GR, etc.) 3352'		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐		SUBSEQUENT REPORT OF: PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐	REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER ☒ Pb, Perf, Treat	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1193.

TD 8732' - The Morrow perforations was temporarily abandoned by setting a Standing Valve in the Morrow Packer at 8439', unlatched tubing and pull. WIH and set RBP at 8394'. POOH. WIH w/ Tubing Conveyed gun, Guiberson Uni VI packer on 2-3/8" tubing, set packer at 7693'. Perforated 7739-7745' w/24 .50" holes (4spf). Dropped bar, GTS in 6 minutes. 40# on 1/8" choke. Treated perforations w/1000 gallons 15% acid. Well cleaned up and flowed 120# on 1/8" choke.

TD 8732'; PBTD 7215'. Bled tubing down. Loaded tubing, unseated packer and RBP. POH. Ran tubing, RBP, set at 7215', packer and set at 7054. WIH w/ Casing gun on wireline and perforated 7105-7124' w/18 .34" shots (2spf) as follows: 7105-09' (8 shots); 7111-14' (6 shots) and 7122-24' (4 shots). Treated perforations w/1000 gallons 15% DS-30 acid w/XR-2. Swabbed well. Well cleaned up and flowed 65# on 1/2" choke = 470 MCFPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		SIGNED <i>Christine Tomlinson</i> TITLE Geol. Secty. DATE 10-9-79
APPROVED BY <i>W.A. Gressett</i> TITLE SUPERVISOR, DISTRICT I DATE OCT 11 1979		