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ARTESIA
WELL
U.S.G.S.
LAND OFFICE
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1001101979

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DIFF. PRES. ☒ OTHER ☐
Name of Operator

Yates Petroleum Corporation
Address of Operator
207 South 4th Street - Artesia, NM 88210
Location of Well

50. Indicate Type of Lease
State ☐ Fed ☒
51. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Name of Lease Owner
Johnson "JT" Com
9. Well No.
1
10. Field and Section
Undesignated
KENNEDY FARMS UPPER PENN

11. NEUTER LETTER ☒ H LOCATED 2016 FEET FROM THE North LINE AND 660 FEET FROM Eddy

12. Date Spudded 7-25-78
13. Date T.D. Reached 9-4-78
14. Date Comp. (Ready to Prod.) 10-7-78
15. Horizons (DF, RKB, RI, GR, etc.) 3352'
16. Total Depth 8732'
17. Plug Back T.D. 7215'
18. Multiple Comp., How Many
19. Intervals Drilled By
20. Rotary Tools
21. Cable Tools
0-8732'

22. Producing Interval(s), of this completion - Top, Bottom, Name
7105-7124' Cisco
23. Type Electric and Other Logs Run
CNL/FDC, DLL
24. Was Directional Survey Made
No
25. Was Well Cased
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LBS./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	385'	17 1/2"	325 sacks	
8-5/8"	24#	1438'	12 3/4"	1100 sacks	
4 1/2"	11.6 & 10.5#	8658'	7-7/8"	650 sacks	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	7054'	7054'

31. Perforation Record (Interval, size and number)
7105-7124' w/18 .34" shots (2spf)
7105-09' (8 shots)
7111-14' (6 shots)
7122-24' (4 shots)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7105-7124'	1000g DS-30 acid w/XR-2

33. PRODUCTION
Date First Production 10-7-79
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) SIWOPLC
Date of Test 10-7-79
Hours Tested 24
Choke Size 1/2"
Prod'n. Per Test Period
Oil - Bbl. 470
Gas - MCF
Water - Bbl.
Gas - Oil Ratio
Flow Tubing Press. 65#
Casing Pressure Pkr
Calculated 24-Hour Rate
Oil - Bbl. 470
Gas - MCF
Water - Bbl.
Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented - will be sold

Test Witnessed By
Harvey Apple

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED *Charles J. Johnson* TITLE Geol. Secty DATE 10-9-79