

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

NOV 27 1978

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
647-349, 647-351	
7. Unit Agreement Name	
Empire Abo Pressure Maintenance Project	
8. Farm or Lease Name	
Empire Abo Unit "H"	
9. Well No.	
302	
10. Field and Pool, or Wildcat	
Empire Abo	
12. County	
Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒	GAS WELL ☐	OTHER ☐
2. Name of Operator		
Atlantic Richfield Company		
3. Address of Operator		
P. O. Box 1710, Hobbs, New Mexico 88240		
4. Location of Well		
UNIT LETTER <u>N</u> <u>1250</u> FEET FROM THE <u>South</u> LINE AND <u>1925</u> FEET FROM THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>17S</u> RANGE <u>28E</u> NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.)

3670.9' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	Production ☒
		OTHER <u>Log, Perf, Acidize & Complete</u> ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Fin drlg 7-7/8" hole to 6283' @ 5:30 PM 8/19/78. RIH w/GR-N, DLL & RXO w/Cal, Sonic-VDL, CNL-FDC-GR. RIH w/5-1/2" OD 15.5# csg set @ 6283'. FS @ 6283'. DV tool @ 3023'. Cmtd 1st stage w/10 BW, 500 gals mud sweep, 465 sx Lite cmt cont'g 10# 20/40 sd, 5# 100 mesh, 8#/sk salt, followed by 200 sx Sure-fill Cl H cmt cont'g 2% CaCl. PD @ 6:45 AM 8/21/78. Circ 100 sx to pit. Cmtd 2nd stage w/825 sx Lite cmt cont'g 8# salt/sk, tailed w/100 sx Cl C cont'g 8# salt/sk. PD @ 12:45 PM 8/22/78. Circ 125 sx to pit. WOC 72 hrs. Drld SC @ 3023', press tstd to 1500# 30 mins OK. Tagged TOC @ 6248'. Ran CBL. Perf'd Abo 6170-6190' w/2 JSPF (40 - .51" holes). RIH w/pkr, SN & 197 jts 2-3/8" OD EUE tbg, set pkr @ 6057'. Acidized Abo 6070-90' w/500 gals HCL-LSTNE-FE acid, flushed w/25 BLC. Swbd 3 hrs, rec 24 BLO & 7 BLW. Acidized Abo perfs 6170-90' w/1000 gals 10# CaCl wtr, 1000 gals LC, 1500 gals 9.5# 15% HCL-LSTNE-FE acid, flushed w/18 BLC. Swbd 9 hrs. Rec 42 BLO, 11 BNO & 31 BLW. RIH w/2-3/8" OD tbg, SN @ 6118', perf sub, BP @ 6122'. On 24 hr potential test 11/19/78 flwd 74 BO, 0 BW & 80 MCFG, 55# FTP, 48/64" ck, GOR 1081:1. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. Roy Knott TITLE Dist. Drlg. Supt. DATE 11/22/78

APPROVED BY W. A. Gussitt TITLE SUPERVISOR, DISTRICT II DATE NOV 28 1978

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION

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NOV - 6 1978

Form O-101
Supersedes O-64
O-102 and O-103
Effective 4-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

O. C. C.

ARTESIA OFFICE

☒ X ☐ WELL ☐ OTHER

Atlantic Richfield Company

P. O. Box 129 Artesia, New Mexico 88210

 1250 FEET FROM THE South LINE AND 1925 FEET FROM
 West LINE, SECTION 33 TOWNSHIP 17S RANGE 28E

 15. Elevation (Show whether DF, RT, GR, etc.)
 KB 3682'

50. Indicate type of lease

State ☒ Y

5. State Oil & Gas Lease No.

7. Unit Agreement No.

Empire Abo Unit

8. Field or Lease No.

FAU "H"

9. Well No.

302

10. Field and Pool, if any

Empire Abo

12. County

Eddy

 Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐

ALTERING CASING

COMPLETE ABANDON ☐CHANGE PLANS ☐

COMMENCE DRILLING OPER.

PLUG AND ABANDONMENT

OR ALTER CASING ☐CASING TEST AND CEMENT JOBS ☐OTHER ☐

Piping braden head to surface.

 Use this space for Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any operations)
 (7) SEE RULE 1103.

Piping braden head to surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

N.H. Smith

TITLE Dist. Prod. Supervisor

DATE 10-31-78

B.W. Weaver

TITLE

DATE