District I

PO Box 1980, Hobbs, NM 88241-1980

District [[

PO Drawer DD, Artesia, NM 88211-0719

District III

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Euergy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

State of New Mexico

District IV 2040 South Pacheco.	Santa	Fe NA	1 87505			·				1	☐ AM	ENDED REPORT	
I.	,			FOR A	LLOWAB	LE A	AND AU	J THO	RIZAT	TON TO TR	ANSPOR	T	
¹ Operator name and Address										² OGRID Number			
ARCO Permian										000990			
P.O. Box 1089										³ Reason for Filing Code			
Eunice, NM 88231 4 API Number 5 Pool Name										Recompletion 09/98			
									8 m.d.m.a.a				
30-0 30-015-22605 Artesia							Ueen Gr Property N		Andres		9 Well Number		
·)22954		İ	Washington 33 State								27	
			Location										
UL or lot no.			Township				from the North/South Line		outh Line	Feet from the	East/West lin	e County	
0	<u>3</u>	3	175	28E			815	815 S		2525	E	Eddy	
11	Bott	om]	Hole Loc	ation									
UL or lot no.	UL or lot no. Secti		Township	Range	Lot. Idn	Feet f	rom the North/South I		outh Line	Feet from the	East/West lin	e County	
¹² Lse Code ¹³ Pro		oducin	g Method Co	de 14 Gas C	Connection Date	15	C-129 Per	mit Numb	er 1	6 C-129 Effective	Date 17 (C-129 Expiration Date	
S P 10/07/98													
III. Oil and	d Ga	s Tr	ansporte	ers				<u>.</u>					
18 Transporter OGRID			19 Transporter Name and Address				20 POD 21 O/G			22 POD ULSTR Location and Description			
037480			Trucking		28216	18	0		g engles				
		P.O. Box 1660						4	د اران اران		[₹] 200		
			41dland, TX 79702 ARCO Permian					210		/s5**	, A	<u> </u>	
000990	P.O. Box 1610					2821619 G					50		
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de la companya de la				\$ \$			grift og fillste en en en en fill til en en eller. Mikkelings fillste med en			<u> </u>			
										10/65/2022			
IV Produc	IV. Produced Water												
²³ POI		7 640,	Ī			24	POD ULS	TR Locat	ion and De	escription			
28216	620								.	<u></u>			
V. Well C		letic			27.			28 P	DED.	²⁹ Perfor	-4:	30 DHC, DC, MC	
²⁵ Spud Da	1		ady Date 27 T. 6405		ľD	6019		BID	2468-303		Dire, De, Me		
31 H		09/28/98		g & Tubing Siz			33 Depth Set		2400-300		s Cement		
				8-5/8					778	Post In-2)	circ	
				5-1/2			6405			1/-6-98 550 sx. surf			
						- 	2496		1.1	1.1			
				2-7/8			_		2490	PUNE A	PXA E Ab		
X/I XX/011 7	Foot 1	Doto								1 TI Empor	00		
VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date							38 Test Length			39 Tbg. Pressu	re	Csg. Pressure	
10/07/98		10/07/9		/98	98 10/10/9		24			60		60	
41 Choke Size		⁴² Oil			⁴³ Water			44 Gas		⁴⁵ AOF		⁴⁶ Test Method	
			81				45						
⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to							OIL CONSERVATION DIVISION						
the best of my knowledge and belief.							Approved by: ORIGINAL SIGNED BY TIM W. GUM						
Signature: July 11. Munust							Title: DISTRICT II SUPERVISOR						
Kellie D. Murrish													
Title: Administrative Assistant								Approval Date: 18					
Dian)5-394-1649								
		of ope	rator fill in the		nber and name		revious ope	rator					
		T	views O= ===	r Signatur-			D-	inted Nam	ne		Title	Date	
		Pre	vious Operato	a Signamre			rı	IAUII	. .		2.77.4		