

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-015-22605

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Washington 33 State

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

ARCO Permian

3. Address of Operator

P.O. Box 1089 Eunice, NM 88231

8. Well No.

27

9. Pool name or Wildcat

Artesia Queen Grbg San Andres

4. Well Location

Unit Letter 0 : 815 Feet From The S Line and 2525 Feet From The E Line

Section

33

Township

17S

Range

28E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3665' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Perf & Stimulate Yeso Perfs/Set RBP ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD: 6405' CIBP: 6019' PERFS: 2468-3032', 1541-2212'

06/02/99: MIRUPU. POH w/pmp & rods. NUBOP. POH w/tbg & tools.

06/03/99: Perf Yeso interval 4082-3778', 32 holes, select fire.

06/04/99: PPI/acidize Yeso 3778-4082' w/2 bbls 15% HCL per setting.

06/07/99: Frac 4082-3778' w/8000 gals 25# Viking gel pad & 30,000 gals 10# Linear gel carrying 41,000# 20/40 Brady sand followed by 3,166 gals 10# Linear gel carrying 14,686# 20/40 resin coated sand. Flush w/1400 gals 10# Linear gel.

06/08/99: Set WL RBP @ 2400'. Perf shallow sands interval 1541-2212', 23 shots.

06/09/99: PPI/acidize Shallow Sands 1541-2212' w/2 bbls per setting 15% HCL acid. Set pkr @ 2200'. Pmp remaining of 2000 gals 15% HCL acid.

06/10/99: Frac 1541-2212' w/8000 gals 25# Viking gel followed by 36,000 gals 10# (over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kellie D. Murrish

TITLE Administrative Assistant

DATE

07/08/99

TYPE OR PRINT NAME Kellie D. Murrish

TELEPHONE NO. 505-394-1649

(This space for State Use)

Jim W. Gunn

District Supervisor

APPROVED BY

BGA

TITLE

DATE 7-10-99

CONDITIONS OF APPROVAL, IF ANY:

06/10/99: Continued:
Linear gel carrying 25,000# 20/40 mesh brady sand & 7000 gals 10# Linear gel carrying 19,000# 20/40 mesh resin coated sand. Flush w/588 gals 10# linear gel.

06/14/99: CO fill to RBP @ 2400'. Pull RBP @ 2400'. Ran 1 jt tbg w/split bull plug to top of fill @ 4000'. Did not co frac sand. Ran RBP on tbg to 3700' & set. Yeso perforations isolated w/RBP.

06/17/99: In 24 hrs well produced 25 BO, 176 BW, & 69 MCF.

Astoria (AN-GO-SA)
dated on C104
dated 10-26-98

ONE ZONE ONLY
So far has been comp -
Have no paper work (C-105) for
comp of Yeso pool -