

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-015-22629

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-7116

7. Lease Name or Unit Agreement Name
EMPIRE ABO UNIT "F"

8. Well No.
353

9. Pool name or Wildcat
EMPIRE ABO

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
BP America Production Company

3. Address of Operator
P.O. Box 1089 Eunice, NM 88231

4. Well Location
Unit Letter F : 2400 Feet From The N Line and 2350 Feet From The E Line
Section 34 Township 17S Range 28E NMPM EDDY County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Workover ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD: 6371' PBD: 6321' CIBP: 6050' PERFS: 6076-6090', 6141-6150', 6164-6176', 6244-6258'

MIRUPU. NDWH. NUBOP. POH w/tbg. Should only be 1 jt.

PU 2-3/8" workstring. GIH w/bit & scraper to 6049'. NOTE: CIBP @ 6050'. POH.

GIH & dump 25' cmt on top of CIBP @ 6050'. POH.

Perf w/2 JSPF 5781-84', 5806-19', 5842-54', 5858-76', 5883-5904', 5932-36', 5944-47', 5952-78'.

GIH w/treating pkr & tbg. Spot 208 gals 15% HCL NEFE acid f/5978-5770'.

PU set treating pkr @ 5760'. Acidize perfs f/5978-5781 w/5400 gals 15% HCL NEFE acid, dropping

3 ball sealers every 50 gals. Displace w/23 bbls 2% KCL wtr.

RI's pkr. GIH & wipe off balls. POH.

RIH w/prod. assy. Land SN @ 5978'. NDBOP. NUWH. RTP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kellie D. Murrish TITLE Sr. Administrative Assistant DATE 07.09.02

TYPE OR PRINT NAME Kellie D. Murrish TELEPHONE NO. 505-394-1649

(This space for State Use)

**ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR**

JUL 11 2002

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: