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NEW MEXICO OIL CONSERVATION COMMISSION

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NOV - 6 1978

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2071-25	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT L-1 (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name Empire Abo Pressure Maintenance Project
2. Name of Operator Atlantic Richfield Company		8. Farm or Lease Name Empire Abo Unit "F"
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico		9. Well No. 362
4. Location of Well UNIT LETTER H, 1850 FEET FROM THE North LINE AND 350 FEET FROM THE East LINE, SECTION 34 TOWNSHIP 17S RANGE 28E NMPM.		10. Field and Pool, or Wildcat Empire Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3674.6' GR		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> Surface	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 11" hole @ 11:00AM 10-31-78. Lost circ @ 235'. Drld to 750' W0 returns. RIH w/8-5/8"OD 24#K-55 csg set @ 750'. FC @ 658'. Cmtd 8-5/8"OD csg w/400 sx Thick set cmt Contg 2% Ca Cl, 12#/sk Gilsonite, 1/4#/sk Floseal followed by 100 sx Cl C Cmt Contg 2% Ca Cl. PD @ 6:00AM 11-1-78. Temp Survey indicated TOC @ 210'. Cmtd 11" x 8-5/8" annulus from 210' to surf w/50 sx thick set cmt. Contg 2% Ca Cl 12#/sk Gilsonite and 1/4#/sk Floseal. WOC 2hrs. Checked TOC w/1" pipe @ 200' fr surf. Cmtd fr 200' to surf w/50 sx thick-set cmt Contg 2% CaCl. Circ 5 sx cmt to pit. WOC 24hrs. Drld FC & FS @ 6:00AM 11-2-78. Pressure tested 8-5/8" csg to 1000# for 30 mins. OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Drlg. Supt. DATE 11-3-78

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE NOV - 7 1978

CONDITIONS OF APPROVAL, IF ANY: