

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DEC 7 '89

WELL API NO. 3001522630
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-2071-25
7. Lease Name or Unit Agreement Name EMPIRE ABO UNIT "F"
8. Well No. 362
9. Pool name or Wildcat EMPIRE ABO

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. Name of Operator ARCO OIL AND GAS COMPANY	
3. Address of Operator BOX 1710, HOBBS, NEW MEXICO 88240	
4. Well Location Unit Letter <u>H</u> : <u>1850</u> Feet From The <u>NORTH</u> Line and <u>350</u> Feet From The <u>EAST</u> Line Section <u>34</u> Township <u>17S</u> Range <u>28E</u> NMPM <u>EDDY</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3674.6 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TA & HOLD WELL BORE FOR FIELD BLOW DOWN

Procedures as follows:

1. MIRU DDPU
2. Give NMOCD 24 hr notification of pressure test on csg
3. RIH w/swab to clear tbg
4. Install BOP & POH w/tbg & ACC
5. RIH w/CIBP on tbg
6. Set CIBP @ $\pm 6077'$
7. POH w/1 jt
8. Pump 105 BBLs 8.6# brine w/2 gal WT 675/10 BF to establish circulation
9. SI Rams on BOP & press. test to 500#. Install chart
10. If csg holds, POH, laying tbg down. Leave 1 jt on flange
11. If csg doesn't hold, contact Eng. Dept. for further instructions
12. RDCL. Close all tbg, csg, surface csg valves

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James D. Cogburn TITLE Administrative Supervisor DATE 12/5/89

TYPE OR PRINT NAME James D. Cogburn TELEPHONE NO. 392-3551

(This space for State Use)

ORIGINAL SIGNED BY

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

---Notify N.M.O.C.C. in sufficient time to witness

Remedial work

FEB 16 1990

FIELD	OPERATOR	DATE
EMPIRE ABO	ARCO OIL & GAS CO	12-5-89
LEASE	WELL NO.	LOCATION
EMPIRE ABO UNIT "F"	362	EDDY COUNTY UNIT H SEC 34, T17S, R28E

8 5/8" *CASING SET AT 750 ' WITH 600 SX OF
 _____ CEMENT HOLE SIZE 11 " TOC @ SURF '

5 1/2" *CASING SET AT 6378 ' WITH 1305 SX OF
 _____ CEMENT HOLE SIZE 7 1/8 " TOC @ CIAC '

TOTAL DEPTH 6384

PBD 6150 ~/CIBP

PERFS 6087-95