Submit 3 Copies	A25201	State of					Form C-1	03	$\bigcap$	
to Appropriate District Office	ν <u>E</u>	nergy, Minerals an	d Natu	ral Kesources I	Jepartment		Revised 1		1	
DISTRICT I	( ), (1 (MW)/1 =	OIL CONSERV			ON_WELL A	PINO		<del></del>	1	
P.O. Box 1980 Piobbs NMV80241-1980 2040 Pacheco St.  DISTRICT II P RECEIVED Santa Fe, NM 87505					WELLA	30-015-22630				
P.O. Drawer D. Artesia NM 88216 IA						te Type of Lease	TE X	FEE 🗆		
DISTRICT III \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \						6. State Oil & Gas Lease No. B-2071-25				
1	DIFOWYROND	ES AND REPORTS	ON W	ELLS						
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"						Name or Unit Agr	reement Nan	ne		
(FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well:					EMPIRE	ABO UNIT "F"	ı			
OIL X	GAS WELL	OTHER								
2. Name of Operator BP America Production Company					8. Well 1 362	√o.				
3. Address of Operator P.O. Box 1089 Eunice, NM 88231					9. Pool n	9. Pool name or Wildcat EMPIRE ABO				
4. Well Location	unice, nm ooz.	31			1 EMPIRE	ADU	<del></del>			
Unit Letter	H : 1850	Feet From The	N	Line and	3501	Feet From The	E	Line		
Section	34	Township 17S		nge 28E	NMPM	EDDY	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	County		
		10. Elevation (She	ow wheth	ner DF, RKB, RT, GI 3674.6' GR	R, etc.)					
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data										
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:										
PERFORM REMEDIAL WORK PLUG AND ABANDON				REMEDIAL WORK	(	X ALTERIN	G CASING		1	
TEMPORARILY ABANDON CHANGE PLANS				COMMENCE DRIL	LING OPNS.	PLUG AN	ID ABANDO	NMENT 🗆	ł	
PULL OR ALTER CASING				CASING TEST AND CEMENT JOB						
OTHER:				OTHER: Workov	er					
12. Describe Proposed or Completed Operations Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1103.										
TD: 6378' PBD: 6014' CIBP PERFS: 5829-5970'										
07.29.02: MIRUPU. NDWH. NUBOP.										
07.30.02: PU bit, scraper, & tbg. Test tbg in hole to 5000# psi below slips. Tag @ 6000'.										
07.31.02: RU & dump 10' cmt on CIBP. Perf w/2 JSPF 5829-34', 5851-58', 5864-5925', 5937-5940', 5956-58', 5956-58', 5962-70'. 184 holes total. TIH w/treating pkr to 5975'.										
08.01.02: P										
		started flowing ba	ck. (C	VER)						
I hereby certify that the information above is true and complete to the best of my knowledge and belief.										
SKINATURE ALL	ich III	unsl		E Sr. Administ	rative Assi	istant DATE	09.2	3.02		
TYPE OR PRINT NAME K	(ellie D. Murri	sh	-	MOCD		TELEPHONI	NO. 505-3	94-1649		
TYPE OR PRINT NAME Kellie D. Murrish  (This space for State Use)  Accepted for record - NAMOCD  TELEPHONE NO. 505-394-1649										
		Accepted	•	_						
APPROVED BY			<u> </u>	E		DATE _				

CONDITIONS OF APPROVAL, IF ANY:

Empire Abo Unit F-362 30.015.22630 Workover Procedure continued:

08.05.02: TOH w/pkr. TIH w/bailer & clean out ball sealers. TOH.

08.06.02: TIH w/tbg. NDBOP. Set TAC. NUWH. Swab well.

08.12.02: Well SI waiting on electrical connection.