				_			
	NO. OF COPIES RECEIVED	1	a				
	DISTRIBUTION		NEWN				
	SANTA FE	/	/				
	FILE	1			•		
	U.S.G.S.	7		AUTH	ORIZAT		
	LAND OFFICE	7		7.0111	01112711		
	TRANSPORTER GAS	1/2					
	OPERATOR	1					
ı.	PRORATION OFFICE	1					
•.	Atlantic Richfield Company Address						
P. O. Box 1710, Hobbs, New Mexico							
	Reason(s) for filing (Check p	roper b	ox)				
	New Well			Change i	n Transpo		
	Recompletion			Oil			
	Change in Ownership			Casinghe	ead Gas [
	T6 -1						
	If change of ownership give and address of previous ow						
	•						
II.	DESCRIPTION OF WEL	L AN	D LEA	SE			
	Lease Name				We		
	Empire Abo Unit	"G"			33		
	Location						
	Unit Letter L	; 21	L00	_Feet Fro	om The		
	Line of Section 34	, 7	Townshi	p 17S			
H.	DESIGNATION OF TRA	NSPO	RTER	OF OIL	AND N		
	1		J11 1X	01	, ondersele		
	Amoco Pipeline (~				
	Name of Authorized Transpor	rter of (_asıngn	ead Gas [X, or D		
	Phillips Petr Co	0.					

(Title)

(Date)

11/22/78

	SANTA FE /		REQUEST FOR ALLOWABLE				
	U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	LAND OFFICE	AUTHORIZATION TO TRA					
	TRANSPORTER OIL	1	·	RECEIVED			
	GAS /			A. A. .			
ı.	OPERATOR / PRORATION OFFICE			NOV 27 1978			
	Cperator Atlantic Richfield Cor	npany 🗸		O. C. C.			
	Address			OFFICE.			
	P. O. Box 1710, Hobbs, Reason(s) for filing (Check proper box)						
	New Well	Change in Transporter of:	Other (Please explain)				
	Recompletion	Oil Dry Gas	s				
	Change in Ownership	Casinghead Gas Conden	isate				
	If change of ownership give name and address of previous owner						
II.	DESCRIPTION OF WELL AND	LEASE					
	Lease Name	Well No. Fool Nam	me, Including Formation	Kind of Lease			
	Empire Abo Unit "G"	333 Emp	ire Abo	State, Federal or Fee State			
	Location	0 0 01	1100	Voca			
	Unit Letter L ; Z1U	O Feet From The South Line	e and <u>IIUU</u> Feet From	The West			
	Line of Section 34, Tow	wnship 17S Range	28E , NMPM,	Lea County			
			_				
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Cil	or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)			
	Amoco Pipeline Co		2300 Continental Natl E	sk Bldg, Fort Worth, TX			
	Name of Authorized Transporter of Cas	inghead Gas X or Dry Gas	Address (Give address to which appro				
	Amoco Prod Co. Phillips Petr Co.		Drawer A, Levelland, TX Phillips Bldg, 4th & Wa Is gas actually connected? Wh	shington, Odessa, TX			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. F 34 17S 28E		11/18/78			
	<u></u>	<u> </u>	 	11/10//0			
	COMPLETION DATA	h that from any other lease or pool,	give commigring order number.				
	Designate Type of Completion	n = (X)	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.			
		Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.			
	Date Spudded		6350°	6258'			
	9/8/78 Pool	11/18/78 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Empire Abo	Abo Reef	6234'	6080'			
	Perforations			Depth Casing Shoe			
•	6234-6244'	CEMENTING RECORD	6350'				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	11"	8-5/8" OD	749'	350 sx			
	7-7/8''	5-1/2" OD	6350 '	1375 sx			
		2-3/8" OD	6080'				
₹7	THET DATA AND DECUEST FO	OR ALLOWARIE (Test must be at	fter recovery of total volume of load oil	and must be equal to or exceed top allows			
٧.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
	Date First New Cil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)				
	10/22/78 Length of Test			Choke Size			
	24 hrs	70#	Casing Pressure	36/64"			
	Actual Prod. During Test	Oil-Bbis.	Water - Bils.	Gas-MCF			
	_ 167 bbls	167	0	173			
	GAS WELL						
	Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size			
Vl.	ERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION				
			DEC - 1 1978 -				
	I hereby certify that the rules and r Commission have been complied v	regulations of the Oil Conservation	APPROVED, 19				
	above is true and complete to the	best of my knowledge and belief.	BY W. C. Diesset				
	-	,	TITLESUPERVISOR, DISTRICT II				
	<i>O</i> .	1 11 1	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened				
	D. L. Shac	Kelford					
		iture ()	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-				
	Accountant I						

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Canarate Forms Ca101 must be filed for each nool in multiply