NO. OF COPIES RECEIVED		~ ]					-	20-1	15-22632	
DISTRIBUTION		f	NEW MEX	CO OIL CON			BIVE	5 m C-101	15-2-0.52	
SANTA FE	17						]	Metised 14 05		
FILE	17	2				88.18	3 1978	5A. Indicate	Type of Lease	
U.S.G.S.	2					JUL	3 1978			
LAND OFFICE	17							-	Gas Lease No.	
OPERATOR	17					Ο.	C. C.	647-349,	647-351	
······································	<u> </u>	لـــــــــــــــــــــــــــــــــــــ	ARTESIA, OFFICS							
APPLICA	APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK									
1a. Type of Work								7. Unit Agree Empire Ab	o Pressure	
	<b>F</b>								Maintenance_Project 8. Farm or Lease Name	
DRILL b. Type of Well	X.		DE			1 200				
OIL GAS WELL		01	THER		SINGLE X	MI	ZONE		oo Unit "H"	
2. Name of Operator	<u> </u>							9. Well No.		
Atlantic Rich	fiel	Ld Comm	Dany 🗸					294		
3. Address of Operator								10. Field and	Pool, or Wildcat	
P. O. Box 171	0. F	lobbs.	New Mexico	88240				Empire At	00	
4. Location of Well		M	LOCATED	1200	EFFT FROM THE	Sout	h LINE			
י דואט , טאוד נ	ETTER	R11	LOCATED		FEET FROM THE			YIIIII		
AND 700 FEET		THE West		33	<u>17</u> S	RGE.	28E NMPM	$\bigcup \bigcup$		
	117		mmm	TITITITI	mmm	IIII	IIIIII	12. County		
	111	IIIII.			HHHHH	IIIII	///////	Eddy		
	$\mathcal{H}\mathcal{H}$	HHH	tttttttt	*****	111111.11	11111	MMM	IIIIII		
ΛΙΙΙΙΙΙΙΙΙΙΙ	())	IIII				IIII	HHHH			
<del>61///////////</del>	$\mathcal{H}$	HHH	++++++++++++++++++++++++++++++++++++++	*****	1. Froposed	Depth	13A. Formatio	n	20. Rotary or C.T.	
				6300'	6300' Abo Ree		f	Rotary		
21. Elevations (Show whethe	er DF,	RT, etc.)	21A. Kind & St	tatus Plug. Bond	2)B. Drilling	Contractor		22. Approx.	Date Work will start	
3666.2' GR			GCA #8		Hondo Dr	illing	Co.	October	r 16, 1978	
23. PROPOSED CASING AND CEMENT PROGRAM										

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
	8-5/8" OD	24# K-55	600'	300	Circ
7-7/8"	5-1/2" OD	15.5# K-55	1250'	1250	Circ

Propose to drill an infill development well within the Empire Abo Unit Area to more economically recover additional oil reserves and conserve reservoir pressure in accordance with Unit OCC Rules & Regulations.

Blowout Preventer Program attached.

NSL 937

APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,

EXPIRES 10-26-78

DATE

JUL 2 6 1978

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
Signed	TiuleDist. Drlg. Supt.	Date 6-28-78					
(This space for State Use)							

asset TITLE SUPERVISOR, DISTRICT II

CONDITIONS OF APPROVAL, IF ANY:



## ATLANTIC RICHFIELD COMPANY Blow Out Preventer Program

Lease 'Name Empire Abo Unit "H"

Well No. 294

Location 1200' FSL, 700' FWL, Sec. 33, T-17-S, R-28-E, Eddy Co., N.M.

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.

## N. MEXICO OF CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances must be fr	om the outer boundaries of	the Section	
	ntic Richfield C			Abo Unit <sup>#</sup> H	Well No. 294
Chit Letter M	Section 33	17 South	Bange 28 East	Eddy	
Actual Footage Lo 1200	feet from the	South Line and		titer West	lice
Ground Level Elev 3666.2	Abo Ree		Empire Abo	De	dicated Acreage: 40 Acres
2. If more t interest a	than one lease is and royalty).	i dedicated to the well	, outline each and ide	n hachure marks on the p ntify the ownership ther have the interests of al	eof (both as to working
dated by X Yes If answer this form No allowa	communitization, No If a is "no?" list the if necessary.) able will be assign	unitization, force-poolin unswer is "yes!" type of owners and tract descr med to the well until all	ng.etc? Consolidation <u>Uni</u> Piptions which have a interests have been o		d. (Use reverse side of 
					ERTIFICATION
				tained herein best of my kr Ene LeRoy Lan	ify that the information con- b is true and complete to the howledge and belief.
				Dist. Drl Condense Atlantic 6-28-78	g. Supt. Richfield Co.
[400 <sup>-</sup>			(175	shown on thi notes of act under my sup	rtify that the well location s plat was plotted from field ual surveys mode by me or pervision, and that the same correct to the best of my ud belief.
			Non MEXICO	and or ; and Su	tessional Engineer Irveyor DWWat
3 33' 560		80 2310 2640 2090	1500 1000 1		John W. West 676 Ronald J. Eidson 3239