DISTRIBUTION				
SANTA FE		OIL CONSERVATION COMMIS JEST FOR ALLOWABLE	3SION	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO	AND D TRANSPORT OIL AND N	ATURAL GAS	. *
TRANSPORTER GAS	<del></del>		R	ECEIVED
OPERATOR PRORATION OFFICE	7			MAD 1 4 1070
Operator ARCO Oil a	nd Gas Company - f Atlantic Richfield Com	nany		man 14 19/9
Address	1710, Hobbs, New Mexico			C. C. C.
Reason(s) for filing (Check profine New Well Recompletion Change in Ownership	Change in Transporter of:	Other (Please Change i	explain) n Operator N e: 4-1-79	ane
If change of ownership give n and address of previous owne				
. DESCRIPTION OF WELL				
Lease Name Empire Abo Unit "/	Well No. P	ool Name, Including Formation Empire Abo		of Lease , Federal or Fee State
Location Unit Letter M	1200 Feet From The Sout	hine and 700	_Feet From The	West
Line of Section 33	, Township /7S Rong	<i>a</i>	Edd	y County
. DESIGNATION OF TRANS	SPORTER OF OIL AND NATURA	AL GAS		•
Name of Authorized Transporter Amoco Pipeline Cor		Address (Give address to 2300 Continents Ft. Worth, Texa		oy of this form is to be sent) Bank Bldg.
Name of Authorized Transporter Amoco Production ( Phillips Petroleum	r of Casinghad Gas 💟 or Dry Gas 🗌 Company	Address (Give address to P.O. Drawer A, 4001 Penbrook,	which approved con Levelland, T	oy of this form is to be sent) Cexas 79336 IS 79760
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Re	ge. Is gas actually connected 28 UES	30 Mh	+PP 12-3-78
If this production is comming	led with that from any other lease or	7		
Designate Type of Com	npletion - (X)	Well New Well Workover	Deepen Plug	Back   Same Restv.   Diff. Restv.
Date Spudded No Change	Date Compl. Ready to Prod.	. Total Depth	P.B.	T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	. Tubi	ing Depth
Perforations			Dept	th Casing Shoe
1101 5 6175		G, AND CEMENTING RECORD		CACUC CEMENT
HOLE SIZE	CASING & TUBING SIZ	E DEPTH SE		SACKS CEMENT
- TEST DATA AND REQUE		st be after recovery of total volum this depth or be for full 24 hours		ist be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tar		Producing Method (Flow.		,
No Change Length of Test	Tubing Pressure	Casing Pressure	Cho	ke Size
Actual Prod. During Test	Cil-Bbls.	Water - Bbis.	Gas	- MCF

OIL WELL	able for this depth or be for full 24 hours)					
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pure	Producing Method (Flow, pump, gas lift, etc.)			
No Change						
Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
			1			
Actual Prod. During Test	Cil-Bhis.	Water-Bbis.	Gas-MCF			

GAS WELL		<u> </u>	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

APPROVED

BY.

## L CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

-	ĺ
	ľ
Deare l. Kacks	
(Signature)	l
District Prod & Drlg Supt.	İ
O M (Title)	

(Date)

8 79 TITLE . This form is to be filed in compliance with RULE 1104.

OIL CONSERVATION COMMISSION

Tressett 19-

APR 172 1979

SUPERVISOR, DISTRICT II

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections L. II. III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-404 must be filed for each pool in multiply