NO. OF COPIES RECEIVED DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104	
SANTA FE	. REG	OUEST FOR ALLOWABLE AND	Supersedes Old C-104 and C-1 Effective 1-1-65	
U.S.G.S. LAND OFFICE	AUTHORIZATION T	O TRANSPORT OIL AND NATURA	L GAS RECEIVED	
GAS //			NOV 2 0 1978	
I. PRORATION OFFICE Operator				
Atlantic Address	Richfield Company V	<u> </u>	O. C. C.	
P. O. Box Reason(s) for filing (Check prope	1710, Hobbs, New Mexi	.CO Other (Please explain)		
New Well	Change in Transporter of:	Omer (1 todos ozpidno)		
Recompletion	Oil	Dry Gas		
Change in Ownership	Casinghead Gas	Condensate	· · · · · · · · · · · · · · · · · · ·	
If change of ownership give nat and address of previous owner				
II. DESCRIPTION OF WELL A		Pool Name, Including Formation	Kind of Lease	
Empire Abo Unit "H"	295	Empire Abo	State, Federal or Fee State	
Location Unit Letter M;	700 Feet From The South	Line and 10 Feet Fr	om The West	
Line of Section 33	, Township 17S Ra	nge 28E , NMPM,	Eddy County	
II. DESIGNATION OF TRANSF		AL GAS Address (Give address to which a	pproved copy of this form is to be sent)	
AMOCO Pipeline Co.		2300 Continental Nat	'1 Bk. Bldg., Ft Worth, Te	
AMOCO Production Co Phillips Petroleum	Co.	P. O. Drawer A, Leve	oproved copy of this form is to be sent) lland, Tex. & Washington, Odessa, Tex. When	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. K 33 17S		11-6-78	
If this production is commingle V. COMPLETION DATA		or pool, give commingling order number:		
Designate Type of Comp		s Well New Well Workover Deepen	Plug Back Same Restv. Diff. Rest	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
10-14-78	11-6-78	6300'	6285 '	
Empire Abo	Name of Producing Formation Abo Reef	Top Oil/Gas Pay 6250	Tubing Depth 6259	
Perforations	ADO RECI	0230	Depth Casing Shoe	
6250-6270'			6300'	
HOLE SIZE	TUBING, CASIN	ZE DEPTH SET	SACKS CEMENT	
11"	8-5/8"OD	600'	330	
7-7/8"	5-1/2"OD	6300'	1630	
	2-3/8"OD	6259 '		
V. TEST DATA AND REQUES OIL WELL		usst be after recovery of total volume of load or this depth or be for full 24 hours)	oil and must be equal to or exceed top allo	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, go	is lift, etc.)	
11-5-78	11-8-78	Flow	p "	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size 48/64"	
24 hrs. Actual Prod. During Test	100#	Pkr.	Gas-MCF	
318	318	0	245	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Cubing Pressure	Casing Pressure	Choke Size	
I. CERTIFICATE OF COMPLIANCE		OIL CONSER	OIL CONSERVATION COMMISSION	

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened

TITLE _

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

(Date)

Accountant I

11-15-78

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

SUPERVISOR, DISTRICT II

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply